

N. O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP. TE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R255.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NM 14118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allison "CQ" Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Und. Hoag Tank Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit E

Sec. 23-19S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED
ARTEZIA, OFFICE

15. DATE SPUDDED

5-16-81

16. DATE T.D. REACHED

6-23-81

17. DATE COMPL. (Ready to prod.)

7-7-81

18. ELEVATIONS (DF, RES. RT, GR, ETC.)*

3648' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9985'

21. PLUG, BACK T.D., MD & TVD

9902'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-9985'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8850-8868' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	350'	17-1/2"	450	
8-5/8"	24#	1056'	12-1/4"	1301	
5-1/2"	17#	9985'	7-7/8"	1410	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8848'	8816'

31. PERFORATION RECORD (Interval, size and number)

8850-8868' w/16 .50" holes

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

ACCOUNT AND KIND OF MATERIAL USED
ROGER A. CHAPMAN

JUL 15 1981

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					U.S. GEOLOGICAL SURVEY WELL STATUS FORM NO. 1 4-54 (Rev. 1-55) ROSWELL, N.M. STWOPLC		
7-7-81		Flowing							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
7-7-81	1	3/4"	→	-	379	-	-		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
630	Packer	→	-	9100	-	-			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

TEST WITNESSED BY

H. A. Apple

35. LIST OF ATTACHMENTS

Deviation Survey, DST's

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Edna J. JordanTITLE Engineering SecretaryDATE 7-14-81

*(See Instructions and Spaces for Additional Data on Reverse Side)