

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/>
OPERATOR	
PRORATION OFFICE	<input checked="" type="checkbox"/>

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-83

OCT 17 1983

O. O. O.
ARTESIAN OFFICE

Operator Mitchell Energy Corporation : 817 ABC - 0610 - BRIDGE PORT

Address P. O. Box 4000, The Woodlands, Texas 77380 713 - 363 - 5600 - THE WOODLANDS

Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership Change in Transporter of: Oil Casinghead Gas Dry Gas Condensate Other (Please explain)

If change of ownership give name and address of previous owner Threshold Development Corp., 777 Taylor St., Suite II-A, Ft. Worth, Tx. 76102

I. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Conoco #9A" State</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Turkey Track (Morrow)</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>88096</u>
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>east</u> Line of Section <u>9</u> Township <u>19S</u> Range <u>29E</u> , NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? <u>No</u> When <u>Shut-in</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed trip allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill G. Spencer (Signature)
Senior Regulatory Affairs Coordinator (Title)
October 12, 1983 (Date)

OIL CONSERVATION COMMISSION
OCT 17 1983

APPROVED _____, 19____
BY Leslie A. Clement
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Hold for comp. reports

LANDIS DRILLING COMPANY
P. O. BOX 3579
MIDLAND, TEXAS 79702

RECEIVED
SEP 03 1981
Threshold Development Co.

OPERATOR Threshold Development Corp. ✓ ADDRESS 777 Taylor Street, Fort Worth, Texas 76102
LEASE NAME Conoco 9A State #1 WELL NO. 1 FIELD _____
LOCATION 1980' FNL & 1980' FEL, Sec. 9, T19S, R29E, Eddy County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
335	1/4	1.46	1.46
831	1/2	4.33	5.79
1,326	3/4	6.48	12.27
1,827	3/4	6.56	18.83
2,396	3/4	7.45	26.28
3,000	1/4	2.64	28.92
3,550	1/4	2.40	31.32
4,080	1	9.25	40.57
4,474	1-1/4	8.60	49.17
4,955	1	8.39	57.56
5,409	1-3/4	13.87	71.43
5,532	1-3/4	3.76	75.19
6,109	2	20.14	95.33
6,595	2-3/4	23.32	118.65
6,696	3	5.29	123.94
6,736	3-1/4	2.27	126.21
6,752	3	.84	127.05
6,800	3-1/4	2.72	129.77
6,862	3-1/4	3.51	133.28
6,965	2-3/4	4.94	138.22
7,028	2-3/4	3.02	141.24
7,091	3	3.30	144.54
7,213	3-1/4	6.92	151.46
7,276	3-3/4	4.12	155.58
7,307	3-1/2	1.89	157.47
7,368	4	4.26	161.73
7,412	3-3/4	2.88	164.61
7,419	4-1/4	.52	165.13
7,459	4-1/4	2.96	168.09
7,474	4-1/2	1.18	169.27
7,513	4-1/4	2.89	172.16
7,543	4-1/2	2.35	174.51
7,573	4-1/2	2.35	176.86
7,605	4-1/4	2.37	179.23
7,637	4	2.23	181.46
7,669	3-3/4	2.09	183.55
7,761	3	4.82	188.37
7,948	2-3/4	8.97	197.34
8,185	1-3/4	7.24	204.58
8,570	1-1/4	8.40	212.98
8,872	1/2	2.64	215.62
9,372	3/4	6.55	222.17
9,899	1-1/4	11.50	233.67
9,992	3/4	1.22	234.89

RECEIVED
MAR 30 1982
O. C. D.
ARTESIA, OFFICE

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT FEET	DISPLACEMENT ACCUMULATED
10,457	1-1/2	12.17	247.06
10,984	2	18.39	265.45
11,177	2	6.74	272.19
11,660	3/4	6.32	278.51

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

Gary W. Chappell
 TITLE Contracts Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared Gary W. Chappell known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Sandy Smith
 AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 1st day of September, 1981.

Sandy Smith
 Notary Public in and for the
 County of Midland, Texas

LANDIS DRILLING COMPANY
P. O. BOX 3579
MIDLAND, TEXAS 79702

RECEIVED
SEP 03 1981
Threshold Development Co.

OPERATOR Threshold Development Corp. ADDRESS 777 Taylor Street, Fort Worth,
Texas 76102
LEASE NAME Conoco 9A State #1 WELL NO. 1 FIELD _____
LOCATION 1980' FNL & 1980' FEL, Sec. 9, T19S, R29E, Eddy County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
335	1/4	1.46	1.46
831	1/2	4.33	5.79
1,326	3/4	6.48	12.27
1,827	3/4	6.56	18.83
2,396	3/4	7.45	26.28
3,000	1/4	2.64	28.92
3,550	1/4	2.40	31.32
4,080	1	9.25	40.57
4,474	1-1/4	8.60	49.17
4,955	1	8.39	57.56
5,409	1-3/4	13.87	71.43
5,532	1-3/4	3.76	75.19
6,109	2	20.14	95.33
6,595	2-3/4	23.32	118.65
6,696	3	5.29	123.94
6,736	3-1/4	2.27	126.21
6,752	3	.84	127.05
6,800	3-1/4	2.72	129.77
6,862	3-1/4	3.51	133.28
6,965	2-3/4	4.94	138.22
7,028	2-3/4	3.02	141.24
7,091	3	3.30	144.54
7,213	3-1/4	6.92	151.46
7,276	3-3/4	4.12	155.58
7,307	3-1/2	1.89	157.47
7,368	4	4.26	161.73
7,412	3-3/4	2.88	164.61
7,419	4-1/4	.52	165.13
7,459	4-1/4	2.96	168.09
7,474	4-1/2	1.18	169.27
7,513	4-1/4	2.89	172.16
7,543	4-1/2	2.35	174.51
7,573	4-1/2	2.35	176.86
7,605	4-1/4	2.37	179.23
7,637	4	2.23	181.46
7,669	3-3/4	2.09	183.55
7,761	3	4.82	188.37
7,948	2-3/4	8.97	197.34
8,185	1-3/4	7.24	204.58
8,570	1-1/4	8.40	212.98
8,872	1/2	2.64	215.62
9,372	3/4	6.55	222.17
9,899	1-1/4	11.50	233.67
9,992	3/4	1.22	234.89

RECEIVED
MAR 30 1982
O. C. D.
ARTESIA. OFFICE

DEPTH	ANGLE		DISPLAC	NT	DISPLACEMENT ACCUMULATED
	INCLINATI	DEGREES			
10,457		1-1/2	12.17		247.06
10,984		2	18.39		265.45
11,177		2	6.74		272.19
11,660		3/4	6.32		278.51

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

Gary W. Chappell
 TITLE Contracts Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared Gary W. Chappell known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Sandy Smith
 AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 1st day of September, 1981.

Sandy Smith
 Notary Public in and for the
 County of Midland, Texas

LANDIS DRILLING COMPANY
P. O. BOX 3579
MIDLAND, TEXAS 79702

RECEIVED
SEP 03 1981
Threshold Development Co.

OPERATOR Threshold Development Corp. ✓ ADDRESS 777 Taylor Street, Fort Worth,
Texas 76102
LEASE NAME Conoco 9A State #1 WELL NO. 1 FIELD _____
LOCATION 1980' FNL & 1980' FEL, Sec. 9, T19S, R29E, Eddy County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
335	1/4	1.46	1.46
831	1/2	4.33	5.79
1,326	3/4	6.48	12.27
1,827	3/4	6.56	18.83
2,396	3/4	7.45	26.28
3,000	1/4	2.64	28.92
3,550	1/4	2.40	31.32
4,080	1	9.25	40.57
4,474	1-1/4	8.60	49.17
4,955	1	8.39	57.56
5,409	1-3/4	13.87	71.43
5,532	1-3/4	3.76	75.19
6,109	2	20.14	95.33
6,595	2-3/4	23.32	118.65
6,696	3	5.29	123.94
6,736	3-1/4	2.27	126.21
6,752	3	.84	127.05
6,800	3-1/4	2.72	129.77
6,862	3-1/4	3.51	133.28
6,965	2-3/4	4.94	138.22
7,028	2-3/4	3.02	141.24
7,091	3	3.30	144.54
7,213	3-1/4	6.92	151.46
7,276	3-3/4	4.12	155.58
7,307	3-1/2	1.89	157.47
7,368	4	4.26	161.73
7,412	3-3/4	2.88	164.61
7,419	4-1/4	.52	165.13
7,459	4-1/4	2.96	168.09
7,474	4-1/2	1.18	169.27
7,513	4-1/4	2.89	172.16
7,543	4-1/2	2.35	174.51
7,573	4-1/2	2.35	176.86
7,605	4-1/4	2.37	179.23
7,637	4	2.23	181.46
7,669	3-3/4	2.09	183.55
7,761	3	4.82	188.37
7,948	2-3/4	8.97	197.34
8,185	1-3/4	7.24	204.58
8,570	1-1/4	8.40	212.98
8,872	1/2	2.64	215.62
9,372	3/4	6.55	222.17
9,899	1-1/4	11.50	233.67
9,992	3/4	1.22	234.89

RECEIVED
MAR 30 1982
O. C. D.
ARTESIA, OFFICE

.H	ANGLE		DISPLAC	NT	DISPLACEMENT ACCUMULATED
	INCLINATI	DEGREES			
10,457		1-1/2	12.17		247.06
10,984		2	18.39		265.45
11,177		2	6.74		272.19
11,660		3/4	6.32		278.51

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

Gary W. Chappell
TITLE Contracts Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared Gary W. Chappell known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Sandy Smith
AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 1st day of September, 1981.

Sandy Smith
Notary Public in and for the
County of Midland, Texas