

AMENDED

Location

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NEW MEXICO OIL CONSERVATION COMMISSION

6-NMOCC - Artesia
1-J. L. Conquest-Fort Worth
1-File

FEB 4 1982
O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

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LAND OFFICE	1	
OPERATOR	1	

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
B-8096

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Threshold Development Company

3. Address of Operator
114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558

4. Location of Well
UNIT LETTER F LOCATED 2180 FEET FROM THE north LINE
AND 1740 FEET FROM THE west LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM

7. Unit Agreement Name
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8. Farm or Lease Name
Conoco "7" State

9. Well No.
5

10. Field and Pool, or Wildcat
E. Millman Queen-Grayburg

12. County
Eddy

19. Proposed Depth
2500'

19A. Formation
Grayburg

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
3377.1' GR

21A. Kind & Status Plug. Bond
Active Blanket

21B. Drilling Contractor
Vinson Drlg Co. #1

22. Approx. Date Work will start
Feb. 1, 1982

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	375'	325	Surface
7-7/8"	4-1/2"	9.5#	2500'	475	Surface

This well will be spudded with a 12-1/4" hole and drilled to 375'. Surface casing will be run and cement circulated to surface. Casing will be tested to 1000 psi before drilling out of surface. (BOP's will be pressure tested a minimum of once every 10 days). A 7-7/8" hole will be drilled to a total depth of 2500'. If the well is deemed productive, 4-1/2" OD casing will be run and cemented with 475 sacks cement.

Amended to change location to 2180' FNL. Also change Drlg Contractor to Vinson Drlg Company, Rig #1.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8-8-82
UNLESS DRILLING UNDERWAY

*Posted ID-1
Book-Amended
Location
2-12-82*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Peggy A. Redman Title Engineer Assistant Date Feb. 2, 1982

(This space for State Use)

APPROVED BY Mike Williams TITLE STANDARD OIL INSPECTOR DATE FEB 8 1982

CONDITIONS OF APPROVAL, IF ANY: