

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**WIL CONSERVATION DIV**  
811 S. 1st ST  
ARTESIA, NM 88210-0135  
Budget Bureau No. 88210-0135  
Expires: March 31, 1993

clsf

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well:  OIL WELL  GAS WELL  OTHER

2. Name of Operator: **TEXACO EXPLORATION & PRODUCTION INC.**

3. Address and Telephone No.: **205 E. Bender, HOBBS, NM 88240** **397-0418**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter **P** : **990** Feet From The **SOUTH** Line and **660** Feet From The  
**EAST** Line Section **24** Township **19S** Range **24E**

5. Lease Designation and Serial No.  
**NM-56220**

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
**DD 24 FEDERAL**  
**1**

9. API Well No.  
**30-015-24496**

10. Field and Pool, Exploratory Area  
**SIEGREST DRAW ABO NORTHEAST** **96596**

11. County or Parish, State  
**EDDY, NEW MEXICO**

12. **Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PRIOR TO THIS RECOMPLETION TO THE SIEGREST DRAW ABO NORTHEAST POOL (GROUP I 0-5000'), THIS WELL PRODUCED FROM THE DAGGER DRAW UPPER PENN NORTH POOL.

- MIRU. Install BOP. TOH w/ production equipment.
- TIH w/ CIBP & set @ 7500'. Spot 35' Cmt on top of CIBP. (NEW PBTD @ 7465')
- Run GR-CBL from 7465' to FL or TOC.
- Install 5000 psi lubricator. Perforate Siegrest Draw Abo Northeast from 4000'-4078' (78' NET, 156 holes).
- TIH w/ treating pkr on 2-7/8" WS & set pkr @ 3900'.
- Load annulus w/ 2% KCl. Acidize perms w/ 4200 gals of 15% NEFE HCL. Overflush w/ 125 bbls 2% KCL water. Max pressure 5000 psig on tubing. SI for 2 hrs, swab back load.
- Release & TOH w/ pkr on WS. TIH w/ production equipment & return well to production.

APPROVED  
MAY 5 1996

14. I hereby certify that the foregoing is true and correct  
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/10/96

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)  
APPROVED BY (DRG SCD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 6/3/96

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.