

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate District Office.
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
 SEP 21 1992
 O. C. D.
 ARTESIA OFFICE

Form C-116
 Revised 1/1/89

GAS - OIL RATIO TEST

Operator		Pool		County									
Nearburg Producing Company		Wildcat Upper Pennsylvanian		Eddy									
Address		TYPE OF TEST - (X)		Completion									
P. O. Box 823085, Dallas, Texas 75382-3085		SCHEDULED <input type="checkbox"/> DAILY ALLOWABLE <input type="checkbox"/>		Special <input type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T					R	WATER BBL.	GRAV. OIL		OIL BBL.
South Boyd	1	F	27	19S	25E	7/24/92	P	24	2759	39.9	33	117	3545

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Mildred Simpkins
 Signature
 Mildred Simpkins, Production Analyst
 Printed name and title

9/17/92
 Date

214/739-1778
 Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
 Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)