

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-103 Revised 1-1-89

dsf

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

APR 27 1992

WELL APT NO. 30-015-36732

5. Indicate Type of Lease: STATE FEE

6. State Oil & Gas Lease No. E-10083

7. Lease Name or Unit Agreement Name Royal A

8. Well No. 2

9. Pool name or Wildcat Undesignated (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator PHILLIPS PETROLEUM COMPANY

3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762

4. Well Location Unit Letter H : 1980' Feet From The North Line and 660' Feet From The East Line Section 16 Township 20-S Range 25-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3451'GL; 3463' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Test Morrow formation <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/26/92 GIH w/cmt. retainer & 2-7/8" workstring. Set retainer @ 9394'.

3/27/92 Pump 20 bbls. 2% KCL water thru retainer & test tbg. to 3000 psi - OK. Pump 120 sacks Micro-matric cmt. Sqzd. to 3000 psi - OK. PU 10' & reverse circ. 85 sk cmt. POOH to 9048' & spot 80 sacks Micro-matric cmt.

3/28-29/92 WOC

3/30/92 GIH w/4-3/4" bit, DC & 2-7/8" workstring. Tag cmt. @ 8486'. Drill cmt. 8486'-9048'. GIH to 9079'. Circ. hole clean. Test csg. to 1000 psi - OK. POOH w/workstring.

3/31/92 GIH to 9387'.

4/1/92 Drill 9387'-9490'. Drill cement & cement retainer. TIH to 9585'. Circ. hole clean.

4/2/92 Circ. hole w/250 bbl. 2% KCL w/1 gal./1000 gal Non-Ionic fluid. LD 310 jts. 2-7/8" workstring & DC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor, Regulation & Proration DATE 4/24/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1667

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE APR 27 1992

CONDITIONS OF APPROVAL, IF ANY: _____

4/3/92 GIH w/5-1/2" packer, seating nipple on 301 jts. 2-7/8" tbg. ND BOP & NU wellhead.
4/4/92 Circ. tbg.-csg. annulus w/147 bbls. 2% KCL water. Set packer w/14000# compression.
Test tbg.-casing annulus to 500 psi - OK. Swab.
4/7/92 Perforate 5-1/2" casing w/4 JSPF 9458-9460' - 9 shots, 9464'-9468' - 17 shots,
9470'-9483', 53 shots, 9486'-9490'- 17 shots. Total 96 shots.
4/8/92 Swab.
4/9/92 Swab.
4/10/92 Swab.
4/11/92 Swab.
4/12-13/92 SI
4/14/92 Swab.
4/15/92 Pump 20 bbls. 20% KCL water. ND wellhead & NU BOP & annular release packer & POOH.
LD packer.
4/16/92 GIH w/CIBP & set @ 9400'. Spot 35' cement on CIBP. GIH w/Model R packer & 2-7/8"
tbg. Set packer @ 8950'.
4/17/92 Displace tbg.-casing annulus w/142 bbls. 2% KCL. Set packer @ 8970' & test
tbg. - casing annulus to 500 psi for 30 min. - OK. Swab.
4/18-19/92 SI
4/20/92 Perforate 5-1/2" casing w/4 JSPF 8992'-9000', 33 shots.
4/21/92 Acidize perforations 8992'-9000' w/800 gal. 7-1/2% NeFe.
4/22/92 Swab.

TEMP. DROP PENDING EVALUATION.