

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 27 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 76938

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Staghorn AJG Federal Com #1

9. API Well No.

30-015-26809

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 660' FSL, 660' FWL, Sec. 25-T20S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Run 7", perforate, treat</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8160'. Ran 198 joints 7" 23# and 26# J-55 and N-80 casing set 8160'. Float shoe set 8160', float collar set 8118'. DV tool set 5572'. Cmt'd in 2 stages. Stage 1: 500 sx "H" w/5#/sx CSE, .65% CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 6:00 AM 7-19-92. Bump plug to 1700 psi for 5 mins. Circulated thru DV tool 4 hrs. Stage 2: 850 sx PSL "C" w/4/10% CF-14, 5#/sx salt, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class "H" Neat (yield 1.17, wt 15.6). PD 12:00 PM 7-19-92. Bumped plug to 3500 psi for 3 mins. Circulated 122 sacks cement. WOC 18 hrs. Drilled out DV tool at 5572'. TIH w/2-7/8" tubing to 7745'. Spot 250g. 20% NEFE acid. TOH w/tubing. Perforated 7665-7738' w/32 .42" holes (2 SPF) as follows: 7726, 27, 28, 37 and 7738' (10), 7665, 66, 67, 74, 75, 82, 83, 88, 89, 93 and 7694' (22). Acidized perms 7726-38' w/2000g. 20% NEFE acid. Acidized perms 7665-94' w/15000g. 20% NEFE acid. Swabbed and recovered load.

7-24-92. REPORT 1ST PRODUCTION.

7-24-92. WELL CONNECTED TO YATES GAS GATHERING SYSTEM -

7-25-92. 1ST CASINGHEAD GAS PRODUCTION & SALES.

14. I hereby certify that the foregoing is true and correct

Signature Guarita Desilva Title Production Supervisor Date 7-27-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

CLSF