

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

file

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

AUG 27 1991

API NO. (assigned by OCD on New Wells)

30-015-26820

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		ARTESIA, OFFICE	
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Nearburg Producing Company ✓		8. Well No. 2	
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085		9. Pool name or Wildcat Dagger Draw Upper Pennsylvanian, <i>South</i> North	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line			
Section <u>24</u> Township <u>20S</u> Range <u>24E</u> NMPM		Eddy County	

10. Proposed Depth 8,500'		11. Formation Cisco Canyon		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3,610.0' GR		14. Kind & Status Plug. Bond Blanket		15. Drilling Contractor Undetermined	
16. Approx. Date Work will start September 15, 1991					

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	450'	475	Circulate
12-1/4"	9-5/8"	36#	1,300'	775	Circulate
8-3/4"	7"	23# & 26#	8,100'	950	Tie back to 9-5/8"

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test, and stimulate as necessary to establish production.

BOP. Program attached.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2/28/92
UNLESS DRILLING UNDERWAY
Part ID-1 8-30-91 New loc + API

NOTE: We plan to drill a ^A12-1/4" hole to equal 450'. If hole conditions permit, we will then continue drilling a ^A12-1/4" hole from 450'-1,350' and run 9-5/8" casing and circulate cement. If hole conditions do not allow us to drill on from 450', we will open the surface hole to 17-1/2", run 13-3/8" casing to 450' and cement to surface, and drill a 12-1/4" hole to 1,300' and run and cement 9-5/8" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mildred Simpkins TITLE Production Analyst DATE 8/26/91
TYPE OR PRINT NAME Mildred Simpkins TELEPHONE NO. 214/739-1778

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE AUG 28 1991

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE 13 3/8" + 9 5/8" CASING

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Revised 1-1-89

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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

AUG 27 1991

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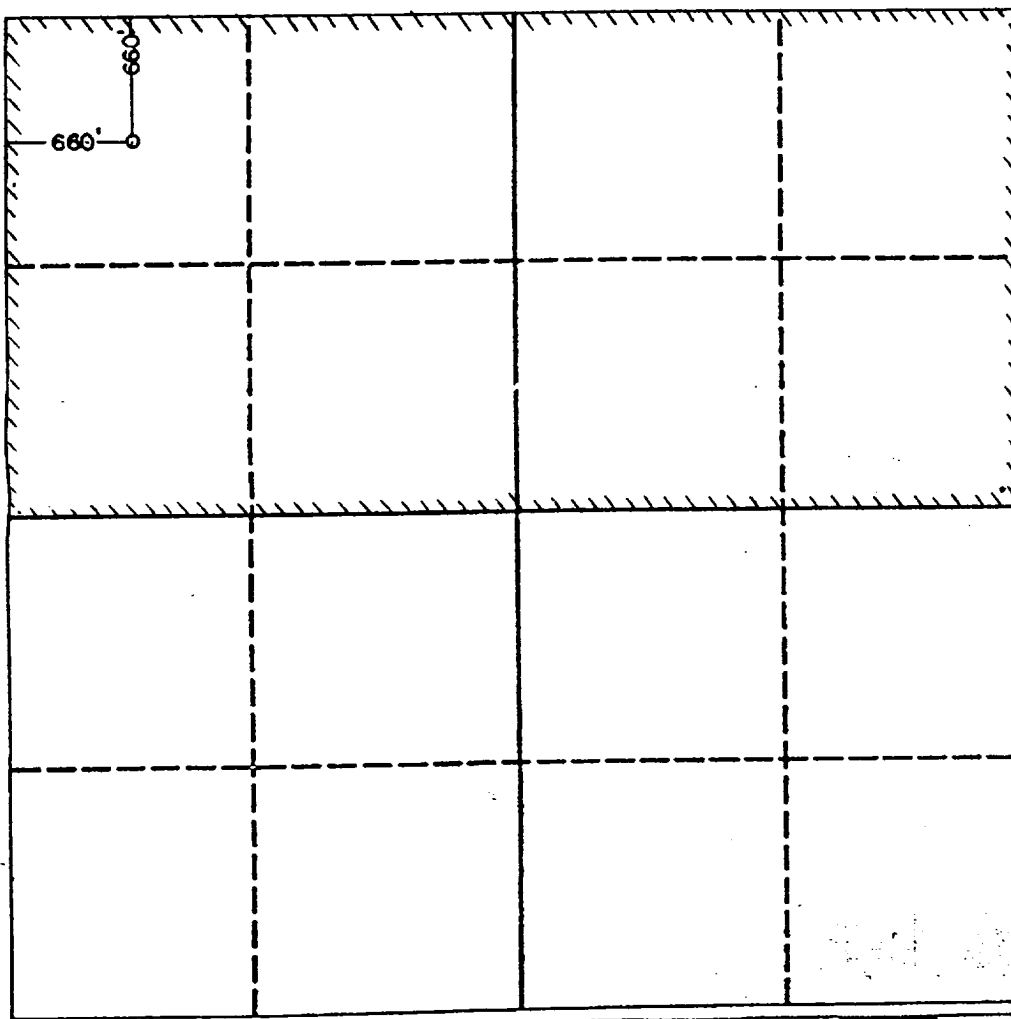
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

O. C. D.
ARTESIA, OFFICE

Operator NEARBURG PRODUCING CO.		Lease MAYER 24		Well No. 2
Unit Letter D	Section 24	Township 20 SOUTH	Range 24 EAST	County EDDY
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the WEST line				
Ground level Elev. 3610.0	Producing Formation Cisco Canyon	Pool Dagger Draw Upper Pennsylvanian, North-South	Dedicated Acreage: 320.00 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or ballpoint marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation Pooling
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Kathie Craft*

Printed Name: **Kathie Craft**

Position: **Land Administrator**

Company: **Nearburg Producing Co.**

Date: **August 26, 1991**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

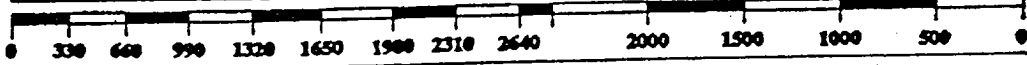
Date Surveyed: **8-17-91**

Signature & Seal of Professional Surveyor: *John W. West*

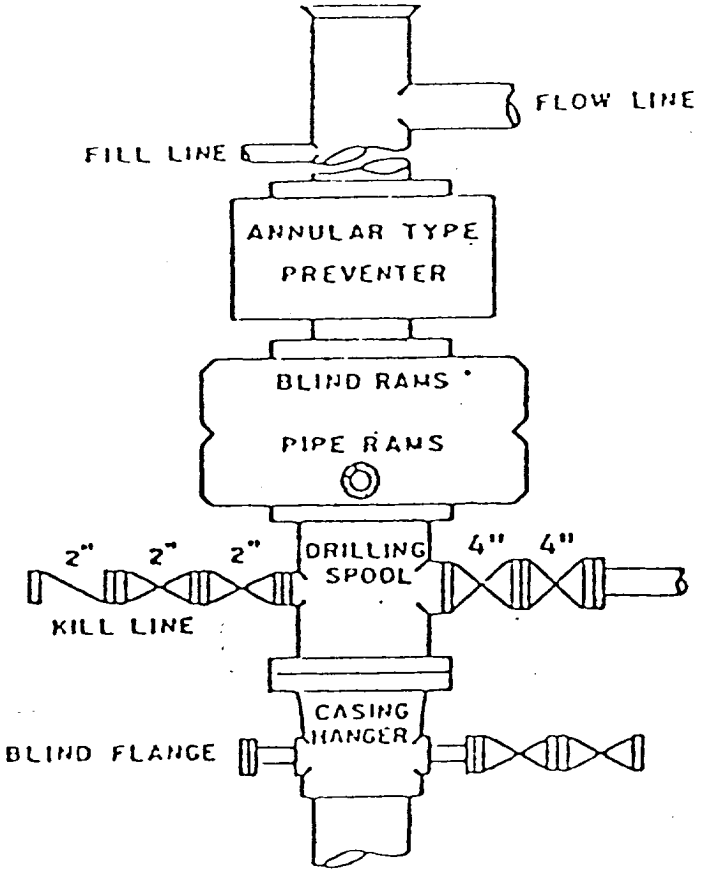
Certificate No. **678** W. WEST
RONALD J. FROST

NEW MEXICO
JOHN W. WEST

128630



BLOWOUT PREVENTER SKETCH
Nearburg Producing Company
MAYER 24 WELL NO. 2



900 SERIES