

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY - 1 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
lc-029388 - D

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310'fml & 1988'fwl, sec 11, t-18-s, r-31-e

7. If Unit or CA, Agreement Designation  
voluntary

8. Well Name and No.

JOHNSON B FEDERAL # 12

9. API Well No.

30-015-28864

10. Field and Pool, or Exploratory Area

N. SHUGART GRAYBURG

11. County or Parish, State

EDDY

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD &amp; CASING OPER'S</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BUILT 150' X 200' PAD WITH 75'X 75' RESERVE. MIRU GRACE # 348. PRE-SET CONDUCTOR @ 40'. NU 13 5/8" 3M ANNULAR AS DIVERTER AND FUNCTION TEST. SPUD 12 2/4" HOLE @ 05:15 HRS 4 -2-92. DRILLED TO 750'. RAN 18 JTS. 8 5/8" 24# K-55 STC CSG, GUIDE SHOE @ 748', INSERT FLOAT @ 705'. MIXED AND PUMPED 210 SX. CLASS C, 4 % GEL, 2% CACL2, 1/4 PPS CELLO FLAKE. WT.- 13.5#, YIELD 1.32 FT/SK. CEMENT IN PLACE @ 06:20 HRS 4-4-92. CIRCULATED 52 SX CEMENT. 4 HRS WOC. ND ANNULAR, WELD ON 8 5/8' 3M STARTING HEAD. TESTED TO 950#. NU 11" 3M SHAFFER DUAL RAM ANNULAR AND ROTATING HEAD, WITH CHOKE MANIFOLD. TESTED STACK, CHOKE MANIFOLD, KELLY, KELLY VALVES, MUD LINES TO 300/3000 PSI. TIH W/ BIT TO 691' TAGGED CEMENT. TOTAL WOC 19 HRS. TESTED CSG. TO 1000 PSI. DRILLED FLOAT AND CEMENT TO 726' AND TESTED CASING TO 1000 PSI. RESUMED DRILLING FORMATION W/ 7 7/8" BIT DRILLED TO 4000', CUT CORE #1 4000'- 4050', DRILLED TO 4180', CUT CORE # 2 4180'- 4213' DRILLED TO 4450' (TD). LOGGED WELL AS FOLLOWS: DLL\MSFL\GR\CAL 4450'-2000'. RAN LDT\CNL\GR\CAL 4453'- SURF. TIH W\ DP, CIRC & COND HOLE. TOH LDDP. CHANGE RAMS TO 5 1/2" TESTED DOOR SEALS TO 500#. RAN 103 JTS., 5 1/2" 15.5 # K-55 LTC TO 4450'. FLOAT SHOE @ 4448', FLOAT COLLAR @ 4358'. MIXED AND PUMPED 1448 SX. CLASS C 35:65:4, 10% SALT, 1/4 PPS CELLO FLAKE, TAILED IN WITH 265 SX CLASS C WITH 3% CACL2. BUMPED PLUG WITH 2000# CEMENT IN PLACE @ 04:30 HRS 4/13/92. CIRC'D 67 SX TO PIT. PU STACK AND SET SLIPS W 55,000#. NU 7 1/16" INGRAM CACTUS 3M TUBING HEAD WITH CAPPING FLANGE AND TAPPED BULL PLUG. TESTED SEALS TO 3000#.

APR 21 1992

14. I hereby certify that the foregoing is true and correct

Signed S. L. ATNIPP

Title DRILLING SUPERINTENDENT

Date 4/14/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.