

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR - 4 1994

WELL API NO. 30-015-27868
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carl TP Com
8. Well No. 4
9. Pool name or Wildcat South Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3657' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210 (505) 748-1471
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 22 Township 20S Range 24E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8036'. Ran 196 joints of 7" 26# & 23# casing as follows: 10 joints of 7" 26# N-80 (417.27'); 5 joints of 7" 26# J-55 (205.18'); 1 joint of 7" 26# N-80 (21.67'); 59 joints of 7" 26# J-55 (2406.56'); 92 joints of 7" 23# J-55 (3809.88') and 29 joints of 7" 26# J-55 (1175.60') (Total 8036.16') of casing set at 8036'. Float shoe set at 8036'. Float collar set at 7997.36'. DV tool set at 6501.84'. Cemented in two stages as follows: Stage 1: 200 sacks "H", 5#/sack CSE, 5#/sack gilsonite, 1/4#/sack celloseal and .65% CF-14 (yield 1.33, weight 15.1). Tailed in with 100 sacks "H", 10% thixad, 8#/sack Hi-seal and 10% salt (yield 1.38, weight 15.5). PD 10:37 AM 3-30-94. Bumped plug to 1500 psi for 1 minute, OK. Cement circulated 46 sacks. Circulated through DV tool for 3-3/4 hours. Stage 2: 825 sacks Pacesetter Lite "C", 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 2.01, weight 12.4). Tailed in with 100 sacks Class H:Neat. (yield 1.18, weight 15.6). PD 4:41 PM 3-30-94. Bumped plug to 3500 psi for 1 minute, OK. Cement circulated 124 sacks. WOC. Released rig at 9:00 PM 3-31-94. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE April 1, 1994
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 8 1994