

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

cls
EP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-28489
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Conoco, Inc.

3. Address of Operator
10 Desta Drive, Suite 100W, Midland, Texas 79705

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 17 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3516' G.L.

7. Lease Name or Unit Agreement Name
Julie

8. Well No.
3

9. Pool name or Wildcat
Boyd, Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-95 - TD-9350'. Ran 209 jts. 7" 26# K-55 and L-80 casing to a total depth of 9350'. Float collar at 9305'. DV Tool @ 6002'. Cement: 1st stage - 910 sx Class H with 1.1% Floblock 210, + 1% Ba-58, + 2% KCL, 8#/sx Gilsonite, + 2% CD-32, .45% Diacel. Plug down at 1550 hrs. Open DV Tool and circulate 3.5 hrs. 2nd stage: 700 sx PCL "C" 5% Gilsonite, + 5#/sx Salt, 1/4#/sx celloseal, + 2% LWL, followed with 100 sx Class "C" Neat. Plug down at 2140 hrs. ND BOP, set slips, cut casing, weld on head, and release rig at 0600 hrs. on 8-14-95.

RECEIVED

OCT 18 1995

OIL CON. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE DIST. 2 10/13/95

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO (915) 684-6381

(This space for State Use) APPROVED BY _____ TITLE _____ DATE OCT 20 1995

CONDITIONS OF APPROVAL, IF ANY: