

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

HSF
 BLM
 B/M

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-015-28631

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name
 Patrick API

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

8. Well No.
 2

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
 Dagger Draw Upper Penn, North

4. Well Location
 Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The East Line
 Section 9 Township 19S Range 25E NMPM Eddy County

10. Date Spudded RT 11-30-95 11. Date T.D. Reached 12-22-95 12. Date Compl. (Ready to Prod.) 1-4-96 13. Elevations (DF& RKB, RT, GR, etc.) 3519' GR 14. Elev. Casinghead

15. Total Depth 8240' 16. Plug Back T.D. 8179' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools 80-8240' Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name 7784-7823' Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDC & DLL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		80'	26"	Cement to surface	
9-5/8"	36#	1162'	14-3/4"	1200 sx - circulate	
7"	26# & 23#	8240'	8-3/4"	1400 sx - circulate	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7583'	

26. Perforation record (interval, size, and number)
7784-7823' w/18 .40" holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL 7784-7823' AMOUNT AND KIND MATERIAL USED Ac. w/2000 gals 20% NEFE acid
all sealers. Re-acidized with 20000
gallons gelled acid & ball sealers

28. PRODUCTION

Date First Production <u>1-4-96</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>	Well Status (Prod. or Shut-in) <u>Producing</u>					
Date of Test <u>1-12-96</u>	Hour Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl. <u>398</u>	Gas - MCF <u>615</u>	Water - Bbl. <u>154</u>	Gas - Oil Ratio <u>1545:1</u>
Flow Tubing Press. <u>50</u>	Casing Pressure <u>90</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>398</u>	Gas - MCF <u>615</u>	Water - Bbl. <u>154</u>	Oil Gravity - API - (Corr.) <u>N/A</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By Javier Valenzuela

30. List Attachments
Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Production Clerk Date 1-18-96

RECEIVED

JAN 22 1996

OIL CON. DIV.

PRODUCTION

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates _____
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____ 686
- T. Glorieta _____ 2164
- T. Paddock _____
- T. Blinebry _____
- T. Tubb _____
- T. Drinkard _____
- T. Abo _____ 4760
- T. Wolfcamp _____ 5537
- T. Penn _____
- T. Cisco (Bough C) _____
- T. Canyon _____ 7639
- T. Strawn _____
- T. Atoka _____
- T. Miss _____
- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Delaware Sand _____
- T. Bone Springs _____
- T. _____
- T. _____
- T. _____
- T. _____

Northwestern New Mexico

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Gallup _____
- Base Greenhorn _____
- T. Dakota _____
- T. Morrison _____
- T. Todilto _____
- T. Entrada _____
- T. Wingate _____
- T. Chinle _____
- T. Permian _____
- T. Penn "A" _____
- T. Penn. "B" _____
- T. Penn. "C" _____
- T. Penn. "D" _____
- T. Leadville _____
- T. Madison _____
- T. Elbert _____
- T. McCracken _____
- T. Ignacio Otzte _____
- T. Granite _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1162	1162	Surface				
1162	3940	2778	Dolomite				
3940	4425	485	Lime				
4425	4568	143	Dolomite				
4568	5201	633	Lime & dolomite				
5201	5913	712	Lime				
5913	7945	2032	Lime & shale				
7945	8080	135	Lime & dolomite				
8080	8240	160	Lime & shale				