

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29122

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-7668

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O BOX 2249, Wichita Falls, Texas 76307-2249

4. Well Location
Unit Letter F: 2574 Feet From The North Line and 1392 Feet From The West Line
Section 13 Township 19S Range 28E NMPM Eddy County

7. Lease Name or Unit Agreement Name
8910169240
East Millman Pool Unit
Tract 7

8. Well No.
8

9. Pool name or Wildcat
Millman QN-GB-SA, East

10. Date Spudded 10-12-96 11. Date T.D. Reached 10-19-96 12. Date Compl. (Ready to Prod.) 10-26-96 13. Elevations (DF & RKB, RT, GR, etc.) 3382 GR 3388 KB 14. Elev. Casinghead 3385

15. Total Depth 2650' 16. Plug Back T.D. 2640' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-2650 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 2183'-2453'

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
Dual Laterolog, Micro-SFL, Density-Neutron, Gamma Ray

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	408'	12 1/4"	260 sx. circ. to surf	
5 1/2"	15.5	2650'	7 7/8"	620 sx. circ. to surf	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
One shot at each of the following depths: 2183, 2192, 2201, 2207, 2213, 2227, 2230, 2243, 2247, 2252, 2319, 2321, 2377, 2380, 2401, 2403, 2409, 2436, 2453			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			2183-2453	2,100 gals 15% NEFE acid
				83,200 lbs. 16/30 sand
				57,600 lbs. 12/20 sand
				42,127 gals gell

28. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production 10-26-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" X 2" X 16' pump			Producing		
Date of Test 11-1-96	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 103	Gas - MCF 215	Water - Bbl 95	Gas - Oil Ratio 2087
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 103	Gas - MCF 215	Water - Bbl 95	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Mark Hope
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30. List Attachments
Deviation Survey, Dual Laterolog, Density-Neutron Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William M. Kincaid Printed Name William M. Kincaid Title Petroleum Eng. Date 11-11-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1636 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1980 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2516 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology