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By
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Form C-105
Revised 1-1-89

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-29198

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DEPT RESVR OTHER

2. Name of Operator
SDX Resources, Inc.

7. Lease Name or Unit Agreement Name
CONOCO 7 ST.

8. Well No.
16

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

9. Pool name or Wildcat
Millman-QN-GR-SA (46555)

4. Well Location
Unit Letter G : 2500 Feet From The North Line and 2630 Feet From The East Line
Section 7 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 12/14/96 11. Date T.D. Reached 12/21/96 12. Date Compl. (Ready to Prod.) 2/01/97 13. Elevations (DF & RKB, RT, GR, etc.) 3376 GR 14. Elev. Casinghead --

15. Total Depth 3000' 16. Plug Back T.D. 2936' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-3000' Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name 2183-2514' (Grayburg) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL-GR-CCL (cased hole logs) 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	372	12-1/4"	350 sxs Cl C	None
5-1/2"	14#	2999'	7-7/8"	600 sxs 65/35 Poz + 250 sxs Cl C w/2% CaCl ₂	None

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--					2-7/8'	2533'	--

26. Perforation record (interval, size, and number)
2183', 88', 90', 2200', 11', 30', 31', 48', 62', 66', 73', 2327', 37', 38', 79', 86', 91', 2426', 31', 64', 76', 83', 88', 2510', and 2514', total 25 holes, 1 spf.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 2183-2514'
AMOUNT AND KIND MATERIAL USED 3500 g. 15% HCl+ frac'd w/ 34000 g. Delta frac 25 & 90,000# 16/30 sd.

PRODUCTION

28. Date First Production 2/01/97 Production Method (Flowing, gas lift, pumping - Size and type pump) P. 2-1/2" x 2" x 12' RWAC Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/11/97	24			20	20	30	1000/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	25		20	20	30	38.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Jerry Smith

30. List Attachments
Dev Surv & log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 2/19/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>475</u> _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>650</u> _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1710</u> _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2085</u> _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2580</u> _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	220	220	Calich, Red Bed/Anhy				
220	250	30	Sand/Anhy				
250	475	225	Anhy				
475	650	175	Salt				
650	1710	1060	Anhy/Dolo				
1710	2580	870	Sand/Anhy/Dolo				
2580	3000	420	Dolo				