

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

CIS
 BLM
 Bym
 Sgd

Form C-105
 Revised 1-1-89

WELL API NO.
 30-015-29199

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 CONOCO 7 ST.

8. Well No.
 17

9. Pool name or Wildcat
 Millman, QN-GR-SA (46555)

RECEIVED

OIL CON. DIV
 DIST. 2

FEB 24 1997

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 SDX RESOURCES, INC.

3. Address of Operator
 P. O. BOX 5061, Midland, TX 79704

4. Well Location
 Unit Letter G : 2584 Feet From The North Line and 1350 Feet From The East Line
 Section 7 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 12/6/96 11. Date T.D. Reached 12/13/96 12. Date Compl. (Ready to Prod.) 1/18/97 13. Elevations (DF & RKB, RT, GR, etc.) GR 3377 14. Elev. Casinghead --

15. Total Depth 3005' 16. Plug Back T.D. 2922' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 0-3005' none

19. Producing Interval(s), of this completion - Top, Bottom, Name 2770 - 2778' (Grayburg) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR-CCL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	359'	12-1/4"	350 sxs Prem Plus	none
5-1/2"	14#	3002' (KB)	7-7/8"	300 sxs 50/50 Poz +	none
				500 sxs 65/35 Poz	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2803'	--

26. Perforation record (interval, size, and number)
 2770', 71', 72', 73', 74', 75', 76', 77', 78', 81', 88',
 2 spf, 22 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2770-2788'	3000 g. 15% NEFE. (Frac'd-w/12,600 g. 20# XL Borate gel + 28,000# 16/30 sd.)

PRODUCTION

28. Date First Production 1/19/97 Production Method (Flowing, gas lift, pumping - Size and type pump) P. 2-1/2" x 2" x 12" RWAC Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choks Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/29/97	24			8	20	30	2500/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	20		8	20	30	38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Jerry Smith

30. List Attachments Dev surv, Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 2/19/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 510	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 680	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1740	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2160	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2645	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	240	240	Caliche, Red Bed, Anhy				
240	290	50	Sand/Anhy				
290	510	220	Anhy				
510	680	170	Salt				
680	1740	1060	Anhy/Dolo				
1740	2640	900	Sand, Anhy, Dolo				
2640	3005	365	Dolo				