

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION  
RECEIVED BY  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
JUN 28 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

30-015-02269

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
E-952

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Flynn and Denton Company	8. Farm or Lease Name State
3. Address of Operator P.O. Box 1345, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER P, 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 19S, RANGE 28E, NMPM.	10. Field and Pool, or Wildcat Millman-Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3517' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-15-84 Plugged well back to 1660' with frac sand and topped with cal-seal.
- 3-30-84 Perforated 1640-48 with 9 shots.
- 4-14-84 Set packer at 1610' and acidized with 700 gallons of 15% acid. Tested well on pump. Very little fluid entry. Had oil show but mostly water.
- 4-22-84 Plugged back to 1638 with frac sand and cal-seal.
- 4-25-84 Perforated 1613-33 with 14 holes. Set packer at 1560' and acidized with 700 gallons 15% NE-FE acid. Dropped 25 ball sealers with very little action. Tested well on pump. Lively oil show.
- 5-4-84 Fraced well with 20,000 gallons gelled water and 20,000# 20/40 mesh sand.
- 6-28-84 After retrieving frac load. Well tests at 10 BOPD. 0 BWPD; Hereby it is requested that allowable be increased to 10 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*George A. Denton*  
BY George A. Denton TITLE Partner DATE 6/28/84

APPROVED BY \_\_\_\_\_ TITLE Leslie A. Clements DATE JUN 28 1984  
Supervisor District II

CONDITIONS OF APPROVAL, IF ANY: