

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL & 660' FWL (Unit L, NWSW) At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM-82902		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Domino AOJ Federal Com		9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT West Bush		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Unit 1, Shugart Morrow		12. COUNTY OR PARISH Eddy		13. STATE NM		14. PERMIT NO. API 30-015-30121		DATE ISSUED NOV 1998		15. DATE SPUNDED RH 8-25-98 RT 9-1-98		16. DATE T.D. REACHED 10-10-98		17. DATE COMPL. (Ready to prod.) 11-3-98		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3496' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 12340'		21. PLUG, BACK T.D., MD & TVD 12291'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 40-12340'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 12086-12131' Morrow		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & Laterolog		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)																																																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold when hookup available																																																											
35. LIST OF ATTACHMENTS Drill Stem Tests, Deviation Survey & Logs																																																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																																											
SIGNED <u>Rusty Klein</u> TITLE <u>Operations Technician</u> DATE <u>Nov. 9, 1998</u>																																																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Delaware	4350'	
Bone Spring	6557'	
1st Sand	7856'	
2nd Sand	8649'	
3rd Sand	9470'	
Wolfcamp	9908'	
Strawn	10823'	
Atoka	11192'	
Morrow Lime	11360'	
Morrow Clastics	11750'	
Chester	12251'	

RECEIVED
NOV 20 1968
BOSTON
BOSTON, MASS.