

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

CISF
BLM
BOM
SLD

WELL API NO.
30-015-30788
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. 648

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____
2. Name of Operator
Louis Dreyfus Natural Gas Corporation
3. Address of Operator 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
4. Well Location
Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line
Section 2 Township 19S Range 28E NMPM Eddy County
10. Date Spudded 11-22-99 11. Date T.D. Reached 12-22-99 12. Date Compl. (Ready to Prod.) 1-19-00 13. Elevations (DF& RKB, RT, GR, etc.) 3447' GR 14. Elev. Casinghead
15. Total Depth 11,200 16. Plug Back T.D. 11,075 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools Yes Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,636 - 661, 10,820 - 880 Morrow Sands 20. Was Directional Survey Made
21. Type Electric and Other Logs Run Cement Bond Log Azimuthal Laterolog, Three Detector Litho-Density 22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	415'	17 1/2"	880 HL-Prem Plus	-0-
8 5/8"	32#	3105'	11"	800 Interfill "C"	-0-
5 1/2"	17#	11200'	7 7/8"	1000 Super "H"	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		10,569'

26. Perforation record (interval, size, and number) 10,636 - 661, 1 SPF 10,820-26. 10,840-46, 10,856-59 10,878-80 4 SPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	

28. PRODUCTION
Date First Production 1-19-00 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 2-7-00 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 0 Gas - MCF 94 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. 130 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 94 Water - Bbl. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carla Christian Printed Name Carla Christian Title Regulatory Technician Date 3-6-00

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 9956
B. Salt	T. Atoka 10270
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs 3451
T. Abo	T.
T. Wolfcamp 8668	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology