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| SANTA FE               |     | 1   |  |
| FILE                   |     | 1/- |  |
| U.S.G.S.               |     |     |  |
| LAND OFFICE            |     |     |  |
| IRANSPORTER            | OIL | 7   |  |
|                        | GAS |     |  |
| OPERATOR               |     | 2   |  |
| PRORATION OFFICE       |     |     |  |
|                        |     |     |  |

I.

I.

I.

V.

V.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| U.S.G.S.   | ⊣<br>AUTHORIZA≌ANSTRA TERA   | AND<br>SARPORT OIL AND NATHRAL   | GAS   |  |
|--|--|--|---|--|
| LAND OFFICE  | - NOMIONIZA <b>NOS IO E</b> M  | NSPORT OIL AND NATURAL   |   |  |
| TRANSPORTER   OIL /   GAS  | DEC 1 3  | 7 400P   | OKC 1 ROLLS                                 |  |
| OPERATOR 2   | DEC 1 7  | 13 <b>02</b>   | (5)   |  |
| PRORATION OFFICE Operator  | <u> </u>   | CANGE CONTRACTOR OF THE CONTRA |   |  |
| Barber Jil Inc   | artesia, d   | office.  | 00  |  |
| Address  | <u> </u>   |  |   |  |
| 901 Post Fierce<br>Reason(s) for filing (Check proper box  |  |  |   |  |
| New Well   | Change in Transporter of:  |  | name & well number from                     |  |
| Recompletion   | Oil 🗽 Dry Go   | 's   | myrowia - 1                                 |  |
| Change in Ownership X  | Casinghead Gas Conder  | nsate Liter Fin  | man arp.                                    |  |
| If change of ownership give name   | barold cranels to  | ovs. esule <b>xic</b> o  | ,   |  |
| and address of previous owner  | mictor of the second se | 37.70 • 537  |   |  |
| DESCRIPTION OF WELL AND Lease Name   |  | me, Including Formation  | Kind of Lease                               |  |
| L.F. hayront-k   | ļ  | me, meraang romanon<br>mende Tol avaro   | State, Federal or Fee                       |  |
| Location   |  | The state of the s |   |  |
| Unit Letter 🔣 ; 195  | Feet From The North Lin  | ne and <u>30</u> Feet From   | The <u>ast</u>                              |  |
| Line of Section (2). To  | wnship <b>21</b> outh Range 2  | c as <b>t</b> , NMPM, <u>Lo</u> dy   | County                                      |  |
| Ellie of bootion 1.1.  | whomp ZI Old Mi Itange Z   | C as C 1 HAVE THE STATE OF   | County                                      |  |
|  | TER OF OIL AND NATURAL GA  |  |   |  |
| Name of Authorized Transporter of Oil  | <b>7</b> .   | Address (Give address to which appr  |   |  |
| Scroor Jil Inc. Name of Authorized Transporter of Car  | singhead Gas or Dry Gas  | Address (Give address to which appr  |   |  |
| None produced  |  |  |   |  |
| If well produces oil or liquids,   | Unit Sec. Twp. Rge.  | Is gas actually connected?   | hen   |  |
| give location of tanks.  | H 24 21 26   |  |   |  |
| If this production is commingled wi COMPLETION DATA  | th that from any other lease or pool,  | give commingling order number:   |   |  |
| Designate Type of Completic  | on - (X)   | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v.        |  |
| Date Spudded   | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.                                    |  |
|  |  |  |   |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  | Top Oil/Gas Pay Tubing Depth   |   |  |
| Perforations   |  |  | Depth Casing Shoe                           |  |
|  |  |  |   |  |
|  | TUBING, CASING, AND  | CEMENTING RECORD   |   |  |
| HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET  | SACKS CEMENT                                |  |
|  |  |  |   |  |
|  |  |  |   |  |
|  |  |  |   |  |
| TEST DATA AND REQUEST FOR OIL WELL   | OR ALLOWABLE: (Test must be a able for this de   | fter recovery of total volume of load oi<br>pth or be for full 24 hours)   | l and must be equal to or exceed top allow- |  |
| Date First New Oil Run To Tanks  | Date of Test   | Producing Method (Flow, pump, gas  | lift, etc.)                                 |  |
| Length of Test   | Tubing Pressure  | Casing Pressure  | Choke Size                                  |  |
| Length of Test   | Tubing From the  |  |   |  |
| Actual Prod. During Test   | Oil-Bbls.  | Water - Bbls.  | Gas-MCF                                     |  |
|  |  |  |   |  |
| GAS WELL   |  |  |   |  |
| Actual Prod. Test-MCF/D  | Length of Test   | Bbls. Condensate/MMCF  | Gravity of Condensate                       |  |
|  |  |  |   |  |
| Testing Method (pitot, back pr.)   | Tubing Pressure  | Casing Pressure  | Choke Size                                  |  |
| CERTIFICATE OF COMPLIAN  | CE   | OIL CONSERV  | ATION COMMISSION                            |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  | OIL CONSERVATION COMMISSION  APPROVED DEC 1 7,1965  BY ML armstrong  |   |  |

## Ί.

President

11-24-65

(Title)

TITLE WAS TOO BOTH THE WAR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.