

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

NM OIL CON. COMMISSION
Budget Bureau No. 1004-0135
Drawn by August 31, 1985
C. G. SHANNON SPECIAL NO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Bill Taylor	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1106 N. Country Club, Carlsbad, NM 88220	8. FARM OR LEASE NAME Welch Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2970' FSL & 990' FEL	9. WELL NO. # 3
14. PROPOSAL NO. API # 30-D15-D1069	10. FIELD AND POOL, OR WILDCAT Cedar Hills Yates
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3250' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-T21S-R27E, NMPM
	12. COUNTY OR PARISH EDDY
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intend to pull rods, tubing, and pump to initiate repair work:

Will set rig over well and attempt to pull 512' of 5 1/2" casing with 3" tubing and packer on bottom;

If successful in pulling 5 1/2", 7" casing set in cement at 4' below surface for holes; if any are found, repairs will be made with cement pumped into them and the cement in the casing drilled out;

If unsuccessful, the 3" packer and tubing will be milled out;

The hole will be cleaned back to the PBTD of 522.5' in an effort to reestablish production;

If production is reestablished, the 5 1/2" will be rerun, welded joint below maximum cement between casings, and the casing will be cemented back to the surface; If production is NOT reestablished, application will be made to the BLM and the well will be properly abandoned.

These plans have been discussed with Mr. Shannon Shaw and given tentative approval.

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Taylor TITLE Operator DATE 9/19/95

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 10/31/95
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side