Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of them Michico argy, Minerals and Natural Resources Der n

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions	cls
at Bottom of Page	
P	

DISTRICT III	•	VICAICO 0/JUT-2000	Tho .
1000 Rio Isra-os Rd., Aztec, NM 87410	REQUEST FOR ALLOWA		ION
()perator	TO THANSPORT O	IL AND NATURAL GAS	Well API No.
Del TAYLOR Address			30.015-01100
1403 W ED	WARD CArlsbag	1, N.M. 88220 Other (Please explain))
Reason(s) for Filing (Check proper box)		Other (Please explain)	•
New Well Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
	uce P. Riggs F	70. Box 322 CAK	Ishad. N.M. 88221
II. DESCRIPTION OF WELL	AND LEASE		Kind of Lease Lease No.
Lease Name	Well No. Pool Name, Includ	ding Formation	State, Federal of Fee E-2597
Exxon State		161 - 140 C3	3146
Location Unit Letter	: 990 Feet From The _	5 Line and 2310	Feet From The Line
Section 15 Townsh	ip 215 Range 27	E NMPM, EDE) Y County
		UDAL CAC	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATI	1100100	proved copy of this form is to be sent)
Name of Authorized Transporter of On		P.O. Box 154	Artesia n. M. 88210
Name of Authorized Transporter of Casif		Address (Give address to which ap	proved copy of this form is to be sent)
	- In In In	. Is gas actually connected?	When ?
If well produces oil or liquids, give location of tanks.	15 215 278		
I this production is commingled with that	from any other lease or pool, give comming	gling order number:	
IV. COMPLETION DATA			epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	Oil Won	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Shance		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top division .	
			Depth Casing Shoe
Perforations		TO PERMITAIC DECORD	
	TUBING, CASING ANI	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEI III GET	Pot ID-3
			3-26-93
			- eng op
	_		
V. TEST DATA AND REQUE	EST FOR ALLOWABLE rrecovery of total volume of load oil and mu	ust be equal to or exceed top allowable	le for this depth or be for full 24 hours.)
OIL WELL (Test must be after	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Date First New Oil Run To Tank		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing	Gas- MCF
- The	Oil - Bbls.	Water - Bbls.	Gas- McI
Actual Prod. During Test			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bols. Condensate/Militar	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Inning tieseria form		
THE OPEN ATON CENTIF	ICATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION
			FEB 📆 3 1993
		Date Approved	PAN -
Division have been complice with its true and complete to the best of r	TA THOMISCORE WING DOLLOW.		
(a) Anton		ORIGI	NAL SIGNED BY
Signatura / Toul O	e Operator	SUPE	WILLIAMS RVISOR, DISTRICT IF
Del Mycon	Title	Title	the second secon
Printed Name	05-985-1949 Telephone No.	-	
Day	teichnoue 140.		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.