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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Starr Oil &amp; Gas Co.</b>				Address <b>1303 First City Nat. Bank Bldg., Houston, Texas</b>			
Lease <b>Cedar Hills Unit</b>	Well No. <b>1</b>	Unit Letter <b>I</b>	Section <b>15</b>	Township <b>21S</b>	Range <b>27E</b>		
Date Work Performed <b>4-5-64 to 5-11-64</b>	Pool <b>Wildcat</b>			County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Attempting to complete as oil or gas producer.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated w/Schlumberger .37 jets - 2 shots per foot from 9558-9564, - ~~XXXXXX~~ 10,432-10,438, 11,590-11,593, 11,599-11,601, 11,645-11,651.

Set Howco retrievable plug & packer over perfs. from 11,590-11,651. Swabbed, recovered water only with small amount of gas. Reset Howco plug & packer over perfs. from 10,432-10,438. Swabbed dry. Treated w/1500 gals Dowell mud acid. Swabbed. Recovered water and gas TSTM. Ran out. plugs from 9664-9764 and 11,500-11,600 w/heavy mud between. Ran 2" tubing and Howco RTTS packer. Set same at 9510. Acidized w/1800 gals. Dowell mud acid. Swabbed dry. Recovered drilling mud, acid water and gas TSTM. Acidized w/3000 gals. Dowell regular 15% acid. Swabbed well dry. Recovered drilling mud, out 50% oil and gas TSTM. Acidized w/3000 gals. Dowell mud acid. Swabbed well dry. Recovered drilling mud, oil out and gas TSTM. Acidized w/10,000 gals. Dowell mud acid. Swabbed well dry. Recovered oil cut drlg. mud and gas TSTM. Pulled Howco RTTS packer. Reran 9510' - 2" tubing. Now attempting to pressure build up to break mud block.

Witnessed by <i>Bruce Monroe</i> <b>Bruce Monroe</b>	Position <b>Drlg Supt.</b>	Company <b>Starr Oil &amp; Gas Co.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Mr. [Signature]</i>	Name <i>Bruce C. Monroe</i> <b>BRUCE C. MONROE</b>		
Title <i>Drilling Superintendent</i>	Position <b>Drlg. Supt.</b>		
Date <i>MAY 14 1964</i>	Company <b>Starr Oil &amp; Gas Co.</b>		