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SANTA FE		1	<u> </u>	
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U.S.G.S.		1	T -	
LAND OFFICE			T	
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
	U.S.G.S.	AND  Effective 1-1-65  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	- AUTHORIZATION TO TR	MANSFORT OIL AND NATURA	AL GAS	
	TRANSPORTER GAS	BEIVED			
	PRORATION OFFICE				
1.	Operator Operator	<u> </u>	L 9 1971		
	Harvey E.	Yates /	1 [: [:		
	112 North First St., Artesia, New Mexico 88210				
	Reason(s) for filing (Check proper box	¢)	Other (Please explain)		
	Recompletion Change in Ownership	Change in Transporter of:  Oil Dry G  Casinghead Gas Conde	of well desc		
	If change of ownership give name and address of previous owner		from Page + J		
11.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	1	Cedse 110.	
	Yates Federal Location	2   McMillan S.	R. On. State, Fe	ederal or Fee Federal LC 0635	
	Unit Letter P; 33	Feet From The South Lt	ne and 990 Feet F	rom The <u>East</u>	
	Line of Section 6	wnship 20S Range	27E , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	The Permian			·	
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which a	Houston, Texas 77001 pproved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.	Is gas actually connected?	When	
v	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	CTB 223	
• •	Designate Type of Completic	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
			JE1111 JE1	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Ί.	CERTIFICATE OF COMPLIANO	CE .	OIL CONSER	VATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			∜ <b>∩</b> 771		
		BY W. a. Gressett			
		TITLE DIL AND GAS INS.	9Eara		
		11			
-	Eddichy Marty		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Engineer	υ'	tests taken on the well in accordance with RULE 111.		
•	July 7. 1971		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	1 1 VIII				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply