	THE HE EMPIRA RECEIVED 14			
	his ninin ini	Side this Bake and a same		
	MAHIAPP	NEW MEMICO OIL COMBENVATION COME TON REQUEST FOR ALLOWABLE		from the fifth
	FILE			Anjunianidus tild tolifed und tolifed
	U.S.G.S.	- AUTHORIZATION TO T	CHARLESCORE OUT AND ARTHURS	0.45
	LAND OFFICE	- AUTHORIZATION TO I	RANSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL	124	CEIVED	1
	GAS GAS			\
	OPERATOR		DEC 1 0 1973	
1.	PRORATION OFFICE DECLE D			
	Harvey E. Yates			
	Address ARTESIA, OFFICE			
	Reason(s) for filing (Check proper bo		Other (Please explain)	
	New Well Change in Transporter of:			
	Recompletion		Gas 7	
	Change in Ownership	Casinghead Gas 🔲 🐪 Con	ndensate	
	If change of ownership give name			
	and address of previous owner			
**	DESCRIPTION OF WELL AND	TEACE		
11.	DESCRIPTION OF WELL AND	Well No. Pool	Name, Including Formation	Kind of Lease
	Yates Federal	2 Mcl	Millan Seven Rivers Queen	State, Federal or Fee Federal
	Location		•	
	Unit Letter P ; 33	O Feet From The South	Line and 990 Feet From	The East
		ownship 205 Range	27E , NMPM, Edd	de-
	Line of Section O , To	ownship 205 Range	27E , NMPM, Ede	dy County
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	
	Name of Authorized Transporter of Of	II 💢 or Condensate 🔲	Address (Give address to which appr	oved copy of this form is to be sent)
	Navajo Crude Oil Purchasing Co.		Att. Jim Miller N. Freeman Ave. Artesia. New Mexico 88210	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas A		Address (Give address to which appr	oved copy of this form is to be sent)
		1	I was a stand of the stand of t	hen
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 205 271	1 1	nen .
				· · · · · · · · · · · · · · · · · · ·
IV.	If this production is commingled w COMPLETION DATA	5	ol, give commingling order number:	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Designate Type of Complete			1 1
•	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
,	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	P.00.	italia of a containing a containing		.
	Perforations			Depth Casing Shoe
		TUBING, CASING,	AND CEMENTING RECORD	
•	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
•				
		 		
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must b	e after recovery of total volume of load of	l and must be equal to or exceed top allow
••	OIL WELL	able for this	depth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)
	Laurett of Tank	Tubing Pressure	Casing Pressure	Choke Size
:	Length of Test	I uping Pressure	Casing Pressure	3.020 5.20
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
		<i> </i>		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Odsing Pressure	Choke Size
	manned thanest ages has			
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
- 4.			DEU 1 1 1973	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Office Manager (Title)

December 7, 1973 (Antel

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-shis on new and recompleted wells.

Fill and Sections I. II. and VI only for changes of country wall name or number or transported or other due to change of conditions

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