··				÷.,		0	
-Form 3160 (November 1983) (formerly 9-331C)		ITED STATES	SUBMIT IN T (Other instru reverse i	ictions on	<ul> <li>Form approved. Budget Bureau N Expires August :</li> </ul>	0. 1004-0136	
~ 0b	, DEPARTME	NT OF THE INTE		Э	5. LEASE DESIGNATION	ND BEBIAL NO.	
NON	D. BUREAU	OF LAND MANAGEM	ENT		LC-050797		
APPLICATIO	N GOR PERMI	T TO DRILL, DEE	PEN, OR PLUG	BACK	C. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK		DEEPEN 🕅	PLUG BA	ск 🗆	7. UNIT AGREEMENT NA	.Ж.В	
b. TYPE OF WELL OIL WELL X	WELL OTHER		SINGLE X MULTI ZONE X ZONE		8. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR			Wills Federal				
Collier Pet	roleum Corp.(				9. WELL NO.		
3. ADDRESS OF OPERATOR					16		
P. O. Box 3	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (] At surface	Report location clearly	and in accordance with an	y State requirements.*)		<u>Russell</u> Seven	Rivers	
Unit M, 996	11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA						
At proposed prod. zo			-				
Same					Sec. 13, T20S	, R28E	
	AND DIRECTION FROM	NEAREST TOWN OR POST OF	ricz*		12. COUNTY OR PARISH	13. STATE	
8 mi NE Car	lsbad				the Eddy	NM	
10. DISTANCE FROM PROF LOCATION TO NEARES	OSED*	16.	NO. OF ACRES IN LEASE		OF ACRES ABSIGNED HIS WELL	-, · <del></del> , <del>, , , , , , , , , , , , , , , , , ,</del>	
PROPERTY OR LEASE	LINE, FT.	990'	640			0	
(Also to nearest drig, unit line, if any) 790 18. DISTANCE FROM FROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROT		TARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT. 495'			1100' Rotary		ary or Reverse	or Reverse	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.	)			22. APPROX. DATE WOI	AK WILL START*	
GL 3241'					November 1,	1987	
23.		PROPOSED CASING A	ND CEMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	TH QUANTITY OF CEMENT			
8-3/4"	* 7"	17#	681'	125	125 sx, circulate to surface		
6 1/8"	4-1/2"	10.5 or 11.6	1100'	Ceme	Cement to surface		

SIS

This well is currently an open hole Yates producer from 796-811' and was originally drilled in 1946. We propose to re-enter this well and deepen from 811' to 1100' to test the Seven Rivers formation. The existing casing will be left in the hole, and new 4-1/2" casing will be run to TD and cemented to surface. The Seven Rivers formation will then be selectively perforated and CO2 foam fraced. If no productive zones are present in the Seven Rivers, this well will be completed as a Yates producer, following the same stimulation procedure.

\* Casing already present in wellbore.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measuring and true vertical depths. Give blowout preventer program, if any.

14 1987

34. BIGNED Any L. Whitle	4 TITLE Agent	NHW NEW-13-87
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE 11-5-87

CONDITIONS OF APPROVAL, IF ANY :

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

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Company	Wills	JLEON CORF.	Well No/6 28E., N.M.P.M.	Le Contra de la
Sec. 13	<u>T20</u>	S., R	28 E., N.M.P.M.	
			e of Section	
County	Eddy		New Mexico	
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330' 0				
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U U				Ň
<i>c/</i> <b>3</b> 96				Ť
14 13				
23 , 5 <b>64</b> le 4" =				I
of actual s	urveys made by me	or under my sur	ared from field notes pervision and that the knowledge and belief.	
		NAT		
Seal:			Professional	
Artesia, No	ew Mexico	Engineer and 1	and Surveyor.	
Surveyed	July 17, 194	6, 19		
14256-14307 A	\dvocale Print			
Survey )	Made for Neil 1 . Carlsba	H. Wills d, New Merry		

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