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DISTRIBUTION SANTA FE /		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
IRANSPORTER GAS		w w	RECEIVED
OPERATOR 2		V	
I. PRORATION OFFICE		<u> </u>	SEP 2 1965
Barber Bil Inc.			n. c. c.
Address			ARTESIA, OFFICE
901 Vest Pierce Carl Reason(s) for filing (Check proper	sbad, New Mexico	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Go	Change in oper Neil H. Wills	to Barber Oil Inc.
Thunge in Ownership	Casinghead Gas Conder	nsate From It	Illis to kurner fild.
If change of ownership give name and address of previous owner		Carlsbad, New Mexico	
II. DESCRIPTION OF WELL AN	D LEASE	me, Including Formation	
Lease Name	1	Bll Pool-Yates Sarid	Kind of Lease <b>LC+050797</b> State, Federal or Fee <b>Federal</b>
Turner-Federal Location		ETT LOOT-TE GES Delig	
Unit Letter;	1658 Feet From The North Lir	ne and <b>2339</b> Feet Fr	rom The West
Line of Section 13 ,	Township <b>20S</b> Range	28E , NMPM, Eddy	County
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL OF COLL AND NATURAL GA	Address (Give address to which a	pproved copy of this form is to be sent)
Barber Gil I"c.			arlsbad, New Mexico
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	nout 18 205 28E	None	
If this production is commingled	with that from any other lease or pool,		t <u> </u>
IV. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Fiug Back Same Res'v. Diff. Res'v.
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
1			
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA		OIL CONSER	RVATION COMMISSION
VI. CENTIFICATE OF COMPEN		ST: 3	1965
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19	
		BY II/Landerong	
		TITLE	
RAINF-21		This form is to be filed in compliance with RULE 1104.	
VITAN 1 39 AT		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	ignature)	tests taken on the well in a	ccordance with RULE 111.
President	(Title)	able on new and recompleted	
8-25-65		Fill out Sections I, II,	III, and VI only for changes of owner, porter, or other such change of condition.
	(Date)	went name of number, of trans	F

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells