NO OF COMIES RECEIVED		<i>L</i> .i.	
DISTRIBUTIO	)N		
SANTA FE		I	
FILE		1	سا
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		<u> </u>
OPERATOR		1	
		1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS  OPERATOR  OCT 1 3 1972	
GAS OCT 1 3 1972	
OCT 1 3 1972	
OPERATOR	
<u></u>	
PRORATION OFFICE	
A. H. Rains	
A. n. Rains	
P O Box 927 Carlsbad, N. M. 88220	
1. 0. Box 32, Cd1254, 11	<del></del>
Reason(s) for filing (Check proper box)  Other (Please explain)	
New We!1 Change in Transporter of:	
Recompletion Dry Gas Change from Permian	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name	
and address of previous owner	
DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including Formation Kind of Lease	Lease No.
Vickers 1 Russell Such Federal Street	957684
Location	
, <del>-</del> .	
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East	
23 Taumahia 20S Bonge 28E , NMPM, Eddy	County
Line of Section 23 Township 20S Range 28E , NMPM, Eddy	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  or Condensate Address (Give address to which approved copy of this fo	rm is to be sent)
Name of Authorized Transporter of Oil or Condensate	esia. N.M.
Nava jo Reig. co. / 12po 22mo 0	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this fo	mu is to be sent)
016-88	<u>,                                     </u>
If well produces oil or liquids, A 23 20 28 No	
If well produces oil or liquids, A 23 20 28 No give location of tanks.	
	•
If this production is commingled with that from any other lease or pool, give commingling order number:	
	me Res'v. Diff. Res'
Designate Type of Completion - (X)	;
Date Spudded Date Compl. Ready to Prod. Total Depth	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Depth Casing St	hoe
Perforations Depth Casing St	hoe
Perforations	hoe
TUBING, CASING, AND CEMENTING RECORD  TUBING SIZE DEPTH SET SACK	S CEMENT
Perforations  TUBING, CASING, AND CEMENTING RECORD	
TUBING, CASING, AND CEMENTING RECORD  TUBING SIZE DEPTH SET SACK	
TUBING, CASING, AND CEMENTING RECORD  TUBING SIZE DEPTH SET SACK	
TUBING, CASING, AND CEMENTING RECORD  TUBING SIZE DEPTH SET SACK	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK	SCEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  CASING & TUBING SIZE DEPTH SET SACK  TOTAL TOTAL TOTAL ALL OWARD E (Table must be after recovery of total volume of load oil and must be equal.)	SCEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equalible for this depth or be for full 24 hours)	SCEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)	SCEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Other than depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	SCEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)  OII. WELL  Date First New Oil Run To Tanks  Date of Test  Casing Pressure  Casing Pressure  Choke Size	SCEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test  Length of Test  Tubing Pressure Casing Pressure Choke Size	SCEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equalible for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test  Length of Test Tubing Pressure Casing Pressure Choke Size  Order of Test Casing Pressure Casing Pressure Gas-MCF	SCEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choke Size	SCEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equalible for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test  Length of Test Tubing Pressure Casing Pressure Choke Size  Winner Balan Gas-MCF	SCEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equalible for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test  Length of Test Tubing Pressure Casing Pressure Choke Size  Order of Test Casing Pressure Casing Pressure Gas-MCF	SCEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF	is cement
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equalible for this depth or be for full 24 hours)  OII. WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Casing Pressure Casing Pressure  Actual Prod. During Test Oil-Bble. Water-Bbls. Gas-MCF	is cement
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Con	is cement
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Con	is cement
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Results  Length of Test  Description  Casing Pressure  Casing Pressure  Casing Pressure  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Description  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	Is CEMENT  I to or exceed top allo
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Depth SET  SACK  Depth SET  Sack  Depth SET  Sack  Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)  Oil WELL  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	Is CEMENT  I to or exceed top allo
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbls.  Tubing Pressure  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure  Casing Pressure  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Oil-Bbls.  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condensate/MMCF  Condensate/M	Is CEMENT  I to or exceed top allo
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equaliable for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Con  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  OIL CONSERVATION COMM  OCT 1 3 1972.	Is CEMENT  I to or exceed top allo
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equalible for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil Bbls.  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Con  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMM  APPROVED  OCT 13 1972.	Is CEMENT  I to or exceed top allo
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equalible for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lifs, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil - Bbis. Water-Bbis. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Contract C	Is CEMENT  I to or exceed top allo
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK  TEST DATA AND REQUEST FOR ALLOWABLE  OII. WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pres	Is CEMENT  I to or exceed top allo
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure(Shnt-in)  Casing Pressure(Shnt-in)  Casing Pressure(Shnt-in)  Casing Pressure(Shnt-in)  Casing Pressure(Shnt-in)  Casing Pressure(Shnt-in)  Choke Size  OIL CONSERVATION COMM  APPROVED  OCT 1 3 1972.	Is CEMENT  I to or exceed top allo
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equalible for this depth or be for full 24 hours)  OII. WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Con  Testing Method (pitot, back pr.) Tubing Pressure (Shnt-in) Cosing Pressure (Shut-in) Choke Size  I. CERTIFICATE OF COMPLIANCE OIL Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.	denage
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equalable for this depth or be for full 24 hours) OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Con  Testing Method (pitot, back pr.)  Tubing Pressure (Shnt-in)  Casing Pressure (Shnt-in)  Choke Size  OIL CONSERVATION COMM  APPROVED  OCT 1 3 1972.  BY  TITLE OIL AND GAS INSPECTOR  This form is to be filed in compliance with the state of my knowledge and belief.	densate  th RULE 1104.
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equalible for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Chake Size  Chake Size  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Testing Method (pitot, back pr.)  Tubing Pressure(Shut-in)  Casing Pressure (Shut-in)  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with the is a request for allowable for a new file this is a request for allowable for a new file this is a request for allowable for a new file this is a request for allowable for a new file this is a request for allowable for a new file this is a request for allowable for a new file this is a request for allowable for a new file this is a request for allowable for a new file this is a request for allowable for a new file this file and compliance with this file is a request for allowable for a new file this file and complete to the file din compliance with this file is a request for allowable for a new file this file.	denagte  th RULE 1104.  rly drilled or deeper
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbis.  Date Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Testing Method (pitot, back pr.)  Tubing Pressure(Shut-in)  Casing Pressure(Shut-in)  Choke Size  OIL CONSERVATION COMM  APPROVED  OCT 1 3 1972  This form is to be filed in compliance with another is a request for allowable for a new well, this form must be accompanied by a staw well, this form must be acc	denagte  AISSION  19  The RULE 1104.  Try drilled or deeper lation of the deviation of the deviation.
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK  TEST DATA AND REQUEST FOR ALLOWABLE  OIL, WELL  Date First New Cill Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  Gas-MCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Tubing Pressure (Shut-in)  Conservation  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)	denagte  AISSION  19  The RULE 1104.  Try drilled or deeper lation of the deviation of the deviation.
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test  Length of Test  Length of Test  Actual Prod. During Test  OII-Bbls.  Gas WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  OPERATOR  OPERATOR  (Title)  Title on the well in accordance with RI in sections of this form must be filled out able on new and recompleted wells.	denagte  th RULE 1104.  riy drilled or deeper lation of the deviat JLE 111.  th completely for all
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load ail and must be equalified for this depth or be for full 24 hours)  OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/AMACF Gravity of Contract Pressure (Shut-in) Choke Size  I. CERTIFICATE OF COMPLIANCE  I. hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  OPERATOR (Title)  This form is to be filled in compliance with all sections of this form must be accompanied by a tabutent taken on the well in accordance with all sections of this form must be accompanied by a tabutent taken on the well in accordance with all sections of this form must be accompanied by a tabutent taken on the well in accordance with all sections of this form must be accompanied by a tabutent taken on the well in accordance with all sections of this form must be accompanied by a tabutent taken on the well in accordance with all sections of this form must be accompanied by a tabutent taken on the well in accordance with all sections of this form must be accompanied by a tabutent taken on the well in accordance with all sections of this form must be accompanied by a tabutent taken on the well in accordance with all sections of this form must be accompanied by a tabutent taken on the well in accordance with all sections of this form must be accompanied by a tabutent taken on the well form must be accompanied by a tabutent taken on the well taken on the	denage  th RULE 1104.  riy drilled or deeper lation of the deviatule 111.  t completely for all
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be squadible for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Fun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Chake Size  Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/AMACF Gravity of Contract Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  I. CERTIFICATE OF COMPLIANCE  I. hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Operator  Operator  This form is to be filed in compliance with it if this is a request for allowable for a new well, this form must be accompanied by a tabulation of the well in accordance with All sections of this form must be filled out able on new and recompleted wells.  Fill out only Sections I. II. III. and VI. All sections of this form must be filled out able on new and recompleted wells.  Fill out only Sections I. II. III. and VI. Fill out only Sections I. II. III. and VI. Fill out only Sections I. II. III. III. and VI. Fill out only Sections I. II. III. III. and VI. Fill out only Sections I. II. III. III. and VI. Fill out only Sections I. II. III. III. and VI. Fill out only Sections I. II. III. III. and VI. Fill out only Sections I. II. III. III. III. and VI. Fill out only Sections I. II. III. III. and VI. Sections I. II. III. III. III. III. III. III.	densate  I to or exceed top alice  MISSION  I 19  The RULE 1104.  Why drilled or deeper lation of the deviate  LLE 111.  It completely for all for changes of own change of conditions.
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load ail and must be equal able for this depth or be for full 24 hours)  OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Contract Testing Method (pitot, back pr.) Tubing Pressure (Shmt-in) Casing Pressure (Shmt-in) Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION COMM  APPROVED OIL 13 1972.  This form is to be filled in compliance with fit is a requester for allowable for a new well, this form must be accompanied by a tabut tests taken on the well in accordance with AL is a requester for allowable for a new well, this form must be accompanied by a tabut tests taken on the well in accordance with AL is a requester for allowable for a new well, this form must be accompanied by a tabut tests taken on the well in accordance with AL is accompanied by a tabut tests taken on the well in accordance with AL is continued wells.	densate  I to or exceed top alid  densate  AISSION  19  The RULE 1104.  Viy drilled or deeper lation of the deviate of the deviate of the changes of owich change of conditions and the completely for alight changes of conditions are considered.