

AMENDED

Form C-104
Revised 10-1-70STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 03 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
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OPERATOR	☒
PRODUCTION OFFICE	
Operator	

Exxon Corporation ✓

Address

Post Office Box 1600, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐Other (Check box) ☒ CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/12/83
UNLESS AN EXCEPTION TO Rule 304
IS OBTAINEDIf change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Yates Federal C	Well No. 6	Pool Name, Including Formation Avalon (Delaware)	Kind of Lease State, Leased or Fee	Lease No. NM-01119
Location				
Unit Letter F	1980	Feet From The North	Line and 1980	Feet From The West
Line of Section 31	To Township 20S	Range 28E	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	Post Office Box 1183, Houston, Texas 77056
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
F 31 20S 28E	Flare

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Other ☐
Date Spudded 1/06/83	Date Compl. Ready to Prod. 2/20/83
Elevations (DF, RKB, RT, GR, etc.) KB - 3260'	Name of Producing Formation Delaware
Perforations 3550-3624'	Top Oil/Gas Pay 3,550'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"
7 7/8"	5 1/2"
	2 7/8"
DEPTH SET 634'	SACKS CEMENT 500 sx
4699'	950 sx
4464'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/20/83	Date of Test 5/14/83	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24.0	Tubing Pressure 420	Casing Pressure 27/64#
Actual Prod. During Test	Oil - Bbls. 123	Water - Bbls. 167
		Gas - MCF 292

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Melba Knipling

(Signature)

Unit Head

(Title)

June 3, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 15 1983

BY Original Signed By

Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with rules and regulations.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the existing tests taken on the well in accordance with Rule 311.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

A separate form must be filed for each pool in which recompleted wells.