HO. OF SUPIES RECEIVED		14	
DISTRIBUTION			
SANTA FE		7	
FILE		7	L
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	Ι.	
OPERATOR		1	
PROBATION OFFICE			T

## NEW MEXICO OIL CONSERVATION COM. STON REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS	
TRANSPORTER OIL   GAS	EDEIVED			
OPERATOR 1	MOR 2.3 1973			
George D. Riggs	V	D. C. C.		
P.O. Bex 116	Carlsbad, N.M. 88220	ARTESIA, OFFICE		
Reason(s) for filing (Check proper box	)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil	as	_	
Change in Ownership	Casinghead Gas Conde	ensate I from the t.	simon long	
If change of ownership give name and address of previous owner		,		
1. DESCRIPTION OF WELL AND Legse Name	LEASE   Well No.   Pool Name, Including F	Formation.   Kind of Li	ease Lease No.	
Mayfield-Fedral	2 Saladar - Yat	i	leral or Fee Fedral LOO 52254-A	
	Feet From The <b>gonth</b> Li:	ne and Feet Fro	om The	
	wnship <b>20 south</b> Range	28 east , NMPM,	741	
I. DESIGNATION OF TRANSPORT			<b>SCAY</b> County	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	P.O. Drewer 175 Ar	tesis, N.M. 88210 proved copy of this form is to be sent)	
( none Pred	inced )		essent to be sently	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 33 208 25E	is gas actually connected?	When	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	TURING CASING AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	feet to company of total values of load of	oil and must be equal to or exceed top allo	
OIL WELL  Date First New Oil Run To Tanks		ipth or be for full 24 hours)		
Sale Pilat New Cir Ran 10 : daks	Date of rest	Producing Method (Flow, pump, gas	tift, etc./	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water - Bola Gas - MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE				
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 2 3 1973		
I hereby certify that the rules and re Commission have been complied w	ith and that the information given	BY AND GAS INSPECTOR		
above is true and complete to the	best of my knowledge and belief.			
(Temos	D. Riggs	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep		
Gigna	ture) 00	well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation cordance with RULE 111.	
Operator (Title	e)	All sections of this form must be filled out completely for allogable on new and recompleted wells.		
23 Harch 1973	e)	Pill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition		
		Separate Forms C-104 mi	ust be filed for each pool in multiply	