

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
DEC 12 1962
(Form C-104)
Revised 7/1/57
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Carlsbad, New Mexico Dec. 10, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Geo. D. Riggs, Hughes Federal No. 08277, Well No. 6, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N, Sec. 33, T. 20S, R. 28E, NMPM, Saladar Yates Pool
Unit Letter

Eddy

County. Date Spudded Sept 15, 1962 Date Drilling Completed Dec 1, 1962

Please indicate location:

Elevation 3199 Total Depth 664 PBTD 630

Top Oil/Gas Pay 630 Name of Prod. Form. Yates sand

PRODUCING INTERVAL -

Perforations

Open Hole 628 - 664 Depth 628 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: 1 bbls. oil, 3 bbls water in 24 hrs, min. Choke bail

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 40 bbls. oil, bbls water in 24 hrs, min. Choke pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 12,000 lbs. 20/24 sand and 10,374 gals lease oil

Casing Tubing Date first new Dec. 3, 1962
Press. Press. oil run to tanks

Oil Transporter The Permian Oil Corporation, Box 4157, Midland, Texas

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sack

7"	440'	100 sack
5 1/2"	628'	35 sack

Remarks: Formation broke at 1500 psi. Treated at 950 to 1000 psi

Shut in pressure 600 psi, after 10 minutes 50 psi

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Dec 10 1962, 19

George D. Riggs, Operator

(Company or Operator)

By: George D. Riggs (Signature)

Title Operator

Send Communications regarding well to:

Name Geo. D. Riggs

Address Box 30, Carlsbad, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION	
FUEL OIL REPORT	
1. Name of Ship	2. Date
3. Port of Origin	4. Port of Destination
5. Name of Master	6. Name of Agent
7. Name of Engineer	8. Name of Chief Stowaway
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator George D. Riggs Lease Hughes-Federal No 08277

Well No. Hughes 6 Unit Letter N S 33 T 20 R 28 E Pool Saladar-Yates

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit 1/ S 33 T 20S R 28#E

Authorized Transporter of Oil or Condensate The Permian Corporation

Address Box 4157, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

none is produced

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10th day of December 19 62

By George D. Riggs
Title Operator

Approved DEC 12 1962 19 _____

Company Geo. D. Riggs

Address Box 30

OIL CONSERVATION COMMISSION
By M. L. Armstrong
Title OIL AND GAS INSPECTOR

Carlsbad, New Mexico

[illegible]

No. Outlets Reached