

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN **PLICATE***
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029009 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tidewater Oil Company		8. FARM OR LEASE NAME GO-Geo. Dooley "A"
3. ADDRESS OF OPERATOR Box 249, Hobbs, New Mexico		9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 660' FSL, Sec. 23		10. FIELD AND POOL, OR WILDCAT Cetty
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T20S, R29E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3302 Gr.		12. COUNTY OR PARISH ddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods and tubing. Ran Lane Wells Bond log and found top of cement at 742' on outside of 7" casing. 7" set at 1324' and TD at 1370'. Rigged up McAdams pole unit 11-27-65. Ran 2" tubing and tagged top of casing at 1365'. Set tubing at 1364'. Laid 120 sacks reg. cement plug. Cement in place at 10:00 AM, 11-28-65. Pulled tubing and rigged McAdams unit down. (Orig. FBTD at 1370'). Ran wire line and tagged top of cement plug at 700'. Top of cement at 742 on outside of 7" casing. Rigged up Hobbs Pipe & Supply unit 12-3-65. Ran tubing to 734'. Bottom 34' taking weight. Rigged pipe jacks, ran HOWCO wire line to 701'. Pulled up and shot collar at 680'. Pulled 7" casing 10' and stuck. Worked 4-1/2 hours and finally pulled (Max. 82,000# pull). Ran 2" tubing to 710'. Mixed 400 sacks reg. cement. Cement circulated to surface. Job complete at 4:30 PM. Rigged unit 11-28-65. Certification will be made when dry hole marker installed and surface clean up complete.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED

C. L. WADE

TITLE

Area Supt.

DATE

12-20-65

(This space for Federal or State office use)

APPROVED BY

COMMISSIONER OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.