Submit 3 Cooles
Appropriate District Office
DISTRICT 1
P.O. Box 1940, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JAN 03 \*95

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

TOM SCHNEIDER Printed Name			PRES Tiue	IDENT	Title	SUPERVI.	SOR. DISTR	ICT II	
Signature				-	By			. ,	
	//	,	,		Date Approve	JU	<del>,</del>	<del></del>	<del></del>
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my!	that the info	ormation giv		WE .			JAN 1 2 19		
VI. OPERATOR CERTIFIC				NCE	OIL COI	NSERV	ATION DI	VISIO	N
festing Meshod (pitel, back pr.)	Tubing Pr	esaura (Shu	r(n)		Casing Pressure (Shul-in)		Choke Size		
Actual Prod. Test - MCF/D	Length of	T est			••				
GAS WELL	- 44			·····	Bbls. Condensate/MMCP		Gravity of Cond	en sala	
Actual Prod. During Test	Oil - Bbla	•			**(#\$[ * #D]&				
	Tubing Pr				Wider - Bbls		Gas- MCF		
Length of Test					Casing Pressure	Choke Size			
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Te	nal volume	of loan	l oil and must	he equal to or exceed top all Producing Method (Flow, )	iomable for thi nump, gas lift, s	s depth or he for fi uc.)	ul 24 hours	<u></u>
v. Test data and reques	ST FOR	ALLOW	ABLE	È	<u> </u>		<u></u>		
	<u> </u>								
							<del> </del>		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SE	SACKS CEMENT			
erformilions					Depth Casing Shoe				
Sevadors (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth			·	
Date Spudded		npi. Ready k	o Frod.		Total Depth		P.B.T.D.		<u> </u>
Designate Type of Completion	- (X)	Oil Wel		Gas Well	New Well   Workover	Deepen	Plug Back  Ser	ne Ras'v	DIT RAIV
f this production is commingled with that V. COMPLETION DATA	from any cal	her lease or	bessi' R	dva comming	ling order number:				
If well produces oil or liquids, give location of tents.	Unit	5ec.	1 wp.	s 30 e	le ass actually connected?	, when			
			~			When			<u></u>
Lantern Petroleum  Name of Authorized Transporter of Capinghead Clas					P.O. Box 2281, Midland, TX 79702.  Address (Give address to which approved copy of this form is to be sent)				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU Name of Authorized Transporter of Oil or Condenses					Assorbes (Give address to which approved copy of this form is to be sent)				
		ያው ሳደ ሳ			RAL GAS				
Section 15 Townshi	<sub>ір</sub> 20 S	OUTH	Rung	20 71		DY			County
Unit LetterK	_ :1	980	_ Feet 1	From The 🚅	SOUTH Line and 231	. <u>0</u> .	eel Prom The _W	EST	Line
KEYES Location		4		C.A		Poderal or Pee	LC-02	917 <b>1-</b> C	
II. DESCRIPTION OF WELL Leade Name	AND LEASE Well No.   Pool Name, Include				ing Formation	of Lease			
and address of previous operator								· · · · · · · · · · · · · · · · · · ·	
Change in Operator L.	Caninglie	ad QM	Cond	ensuia	Plugged &	H D0(1)()	OUECL	2 112	
Recompletion	Oil	ĬΣ	Dry (	344	Ol model	ا لهم م ط	d	4/15	15/1
Resson(s) for Filing (Check proper box)  New Well		Change is	n Trans	porter of:	Other (Please exp	olain)		. 1	•
505 N. BIG SPRING, STE, 204, MIDLAND, TE						<del></del> _		\\Z	<u> </u>
TOPAT OIL CORPOR	RATION					UI	NKNOWN	1	.N
Denium TO TRANSPORT OIL					WANTED HALL OF THE	Well	API No.	z. ta <u>i i i i i</u>	
1 .		1 ( ) 1 🖼	4 r. i i	2 ( NHZ		1A.D	30-015-04	10 l l l l l l l l l l	and the first of the first

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be fulled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. marate Form C-104 must be filed for each pool in multiply completed wells.