kubmit 5 Copies Appropriata District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	750	UPOT E		I CHAIAI			IZATION				
: I.	HEGI	70 TO	UM AL	TOMY!	AND NA	AUTHOR ATURAL G	AS	3v^ - v^ 1	5-0	14661	
Operator	TO TRANSPORT OIL				Well API No.						
TOM SCHNEIDER DBA TOP.	AT OIL	CORPOR	RATIO	N v			-1411	GRUCKA			
Address	·										
505 NORTH BIG SPRING,	STE.	204, M	[DLAN]	D, TEX	AS 797	01	Inim)				
Resson(s) for Filing (Check proper box)		~	*		O	ther (Please exp	MIN)	10/9/38			
New Well	Oif	Change in	•	_	PERM	that the	EDDE POT	10/9/38 ASH ON (0/4/93	3/	
Recompletion L Change in Operator K		id Cha 🗌	Conden	_	CEPCO	ماراده مرا	G0710.				
If change of operator give name and address of previous operator					ox 165	8 000	158 M	NN 883	21-11	, SDR	
and address of previous operator	LAFK C	MC 44	20.	<u> </u>	01 10	9/0/18	05 1040	IVIT SS			
II. DESCRIPTION OF WELL	AND LE						1 751 - 4	-51	1	case No.	
Lease Name STATE "A"		Wall No.	Pool N	me, lociudi	ng Formation	1 188 (7 Ric		of Lease Federal or Pee	1	386	
		1 4	1.04	IKDEL		152 1 1	<u> </u>		1000		
Location	19	80	P P	- m. d	Nem+ 11	33	50 Fe	et Prom The	EAST	Line	
Unit Letter	_ !	<u> </u>	. Feel Fr	om the 🚞	<u> </u>	pc and					
Section (9 Township	، کده	South	Range	<u>30 8</u>	AST 1	умрм,	570	<u> </u>		County	
III. DESIGNATION OF TRAN	CDADTE	ነው ብር ብ	IL ANT	n NATI	RAL GAS	:					
Name of Authorized Transporter of Oil	OLOK1E	or Conden			Address (G	ive address to w	hich approved	copy of this form	n is to be se	int)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is ges actue	lly connected?	When	7			
ive location of tanks.	 		J	J]		OIA				
If this production is commingled with that it IV. COMPLETION DATA	from any ou	er icase or	pool, giv	e comming)	ing order nur	nber: <u>r</u>	0111				
IV. COMPLETION DATA		Oil Well		ies Well	New Well	Workover	Deepen	Plug Beck Se	me Res'v	DIT Res'v	
Designate Type of Completion	- (X)	1	i		i	<u>i </u>	<u> </u>		·		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					l				Depth Casing Shoc		
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
								Y ON	19.9	2/	
								75	25 00	7	
								15	7 7		
V. TEST DATA AND REQUES	TFOR	LLOW	ABLE					J -			
OIL WELL (Test must be after re	ecovery of t	stal volume	of load o	il and must	be equal to a	or exceed top all	lowable for this	depth or he for	sull 24 hou	<u>rs.)</u>	
Date First New Oil Russ To Tank	Date of Te				Producing N	Nethod (Flow, P	ump, gas lift, e	ic.)			
					Casing Pres	51 2 2		Choke Size			
Length of Test	Tubing Pr	:69UTT			CESTAR FIGS	2 475					
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	<u></u>		Gas-MCF			
									 		
GAS WELL	J										
Actual Prod. Test - MCF/D	Length of	Test			Bhis. Conde	n sole/MMCF		Gravity of Con	densale		
						` ·		70.00			
Tening Method (pitet, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPEDATOD CEDTIEIC	ATEO	COME	TIAN	ĈĒ	∮ p==:-=	All 655	UOED!	ATION D	Meic) NI	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 horsby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					JUN 2 3 1994						
is true and complete to the best of my l	knowledge 1 ?	nd belief.			Dat	e Approve	∌d		74		
Tome Selmen						DISTRICT					
Signature					By_	Date Approved					
IM Johne, (MI Mesigen)						Title					
Priored Name Title (5/5) 582-6340						9					
Date		Tele	phone N	0.		=					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. marate Form C-104 must be filed for each pool in multiply completed wells.