### NEW EXICO OIL CONSERVATION COMM....SION Santa Fe, New Mexico

#### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ne stock tanks. Gas must be repo	Fort Worth, Texas	
DE TERREDIT DECLIERCEIN	(Place)	(Date)
	G AN ALLOWABLE FOR A WELL KNOWN AS:	. Mu
(Company or Operator)	ership FEDERAL , Well No. 1 , in SE	/4
F Sec. 33	T 20S R 30E NMPM, Wildcat	Pool
(Unit)	· · · · · ·	
Eddy	County. Date Spudded5-22-55, Date Completed7-	1-55
Please indicate location:		
	Elevation. 3372' Total Depth. 1642' P.B.	16401
	Lievation, J.J.G Total Depth	#W.T.F
	Top oil/gas pay 1631-37! Prod. Form Ya	tes
•		
33	Casing Perforations:	or
	Depth to Casing shoe of Prod. String. 1467.35	
	Depth to Casing shoe of Frod. String	
	Natural Prod. Test	BOPD
	60	
	based on 60 bbls. Oil in 12 Hrs	Mins.
	Test after acid or shot	BOPD
asing and Comenting Record	•	
ize Feet Sax	Based onbbls. Oil inHrs	Mins.
	Gas Well Potential	
" 1467.35 155	Gas Well Folendal	
	Size choke in inches	
	•	6-55
	Date first oil run to tanks or gas to Transmission system:	lavely
	Transporter taking Oil or Gas: Cactus Petroleum, Inc	Houston
	Transporter taking On or Gas	
rks:*- Maximum capac	ity of pumping equipment is 120 barrels of	oilperday
183		
1. 1	nation given above is true and complete to the best of my knowledge.	•••••
		shin
ved	(Company or Operator)	)
OK CONSERVATION C	OMMISSION By: There was the	low
- CALICONSERVATION C	(Signature)	
Ga Star	Title Partner	
L. a Har	Title Partner  Send Communications regarding v	vell to:

Address.Fort.Worth, Texas

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address Artesia New Mexico (Local or Field Office)		ership Lease FEDERAL 1810 Electric Building,	
(Local or Field Offi	ce)	(Principal Place of Business)	• • • • • • • • • • • • • • • • •
Jnit	, Sec. 33	(Principal Place of Business) , T. 20S , R. 30E , Pool Wildcat	· .
		Federal Government	
f Oil well Location of Tanks	On Lease		
Authorized Transporter. Cactu	as Petroleum, In	Address of	Transporter
Edwards Bldg., Midland (Local or Field Offi	l, Texas	1811 Melrose Bldg., Houston, (Principal Place of Business)	Texas
er cent of Oil or Natural Gas to be T	ransported 100%	Other Transporters authorized to transport Oil or	Natural Gas
rom this unit are	ie		
REASON FOR FILING: (Please che			Æ
	<b>27</b>	CHANGE IN OWNERSHIP	æÆ
NEW WELI	<b>@</b>		
		OTHER (Explain under Remarks)	
CHANGE IN TRANSPORTER REMARKS: This lease was	transferred fr	om the Hudson & Hudson, Inc. to udson on July 12, 1955, to be ef	o
CHANGE IN TRANSPORTER REMARKS: This lease was William A. Hudson as of the date of	transferred fr and Edward R. H the first runs	om the Hudson & Hudson, Inc. to udson on July 12, 1955, to be ef	o fec <b>tive</b>
CHANGE IN TRANSPORTER  REMARKS:  This lease was William A. Hudson as of the date of  The undersigned certifies that the	transferred frand Edward R. H the first runs	om the Hudson & Hudson, Inc. to de effrom the lease.	o fective
CHANGE IN TRANSPORTER  REMARKS:  This lease was William A. Hudson as of the date of  The undersigned certifies that the	transferred frand Edward R. H the first runs	om the Hudson & Hudson, Inc. to udson on July 12, 1955, to be effrom the lease.	ofective
CHANGE IN TRANSPORTER  REMARKS:  This lease was William A. Hudson as of the date of  The undersigned certifies that the	transferred frand Edward R. H the first runs	OTHER (Explain under Remarks)  om the Hudson & Hudson, Inc. to udson on July 12, 1955, to be effrom the lease.  of the Oil Conservation Commission have been conjuly  HUDSON & HUDSON, Partnershi	ofective mplied with.
CHANGE IN TRANSPORTER  REMARKS:  This lease was William A. Hudson as of the date of  The undersigned certifies that the Executed this the 21st	transferred frand Edward R. H the first runs  Regulations  day of	om the Hudson & Hudson, Inc. to udson on July 12, 1955, to be effrom the lease.  of the Oil Conservation Commission have been conjuly.	ofective mplied with

(See Instructions on Reverse Side)

#### INSTRUCTIONS

This form shall be executed and filed in QUADRI PLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Censervation Commission.

