

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Hackberry Hills Unit		Well No. 2	Unit Letter E	Section 7	Township 22-S	Range 26-E	
Date Work Performed 1-12 to 15, 1963		Pool Wildcat			County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

JAN 22 1963

D. C. C.

ARTESIA, OFFICE

Detailed account of work done, nature and quantity of materials used, and results obtained.

McVay Drilling Co. drilled 12-1/4" hole to 2585' at 4:00 PM 1-12-63.

Ran 81 joints, 2570', of 9-5/8" 36# J-55 casing set at 2585' with float at 2550' and DV tool at 730'. First stage: Ppd in 200 bbls water, followed by 410 sacks mix, followed by 50 sacks Incoor Neat. Final circ press 800#. Shut off when plug bumped 1200#. Comp at 6:00 AM 1-13-63. Opened DV tool and ppd 10 bbls water. No circulation at any time. WOC 6 hours. Second stage: 190 sacks min. Final circ press 200#, shut off 1200#. Unloaded annulus with air ahead of mix. Mix consisted of Incoor cement with 12 1/2# Gilsonite, 2# tuff plug, 2% gel and 2% Ca Cl2 per sack. No returns second stage. WOC 5 hours. Filled annulus to surface with 7 yards ready mix concrete, El Toro 35 cement. WOC 18 hours. Tested Blind rams. Communicated between 9-5/8" and 13-3/8" casing. Removed BOP and repaired casing seal. Retested with 2350#, OK. Drilled DV tool at 730'. Tested with 2600#. OK.

Started drilling 8-3/4" hole.

Witnessed by Carl Von Elm	Position Drilling Foreman	Company Gulf Oil Corporation
-------------------------------------	-------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>C. B. Bile</i>
Title WELLS OIL INSPECTOR	Position Area Production Manager
Date JAN 22 1963	Company Gulf Oil Corporation