

NUMBER OF COPIES RECEIVED		4	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			2

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Robert G. Hanagan		Address P.O. Box 1737, Roswell, New Mexico			
Lease Tepee - State	Well No. 1-D	Unit Letter D	Section 32	Township 21-S	Range 24-E
Date Work Performed 12/8 & 12/20/63	Pool Wildcat			County Eddy	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

12/8/63 T.D. 200; ran 5 jts. new 11 3/4" 26# spiral weld surface csg. @ 199' w/ 175 sxs Lone Star Incor 2% CaCl, circulated 35 sx. cmt., plug down 6 A.M. Ran guide shoe on bottom jt. - WOC 14 hrs., pressured up 500#, no press. drop. Drilled 50' cement inside csg.

12/20/63 T.D. 3216', ran 102 jts. new 8 5/8" 32# & 24# set at 3214 w/ 1175 sxs. Incor Posmix 2% Gel & 2% CaCl plus 300 sxs. Incor Posmix 6% Gel & 2% CaCl., cmt. didn't circulate, ran temp. survey, top cement @ 250'. Went in with 1" and spotted 5 batches cement @ 25 sxs. per batch before bringing cement around. Total cement used 1,700 sx., tested csg. 1000#, no press. drop. WOC approx. 36 hrs. after 1st stage & approx. 12 to 14 hrs. after 2nd stage. Drilling ahead 12/22/63.

Witnessed by Mr. White	Position Tool pusher	Company Marlo Drilling Co.
----------------------------------	--------------------------------	--------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P D T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge
Hugh E. Hanagan

Approved by <i>M. L. Armstrong</i>	Name Hugh E. Hanagan
Title OIL AND GAS INSPECTOR	Position
Date JAN 28 1964	Company Robert G. Hanagan