

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

**SEP** 2 5 1964

## WELL RECORD

O. C. C.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTUPLICATE.

If State Land submit 6 Copies

	AREA 640 AC TR WELL CO	RRECTLY					
C	urtis V.	Inman	rator)	ing a the engine of the action which is supply for the engine	***************************************	ium sle State	e
ell No	1						27-E , NMP
Wil	d <b>c</b> at	*******************************	·	Pool,		cdy	Cour
							West
Section	25	If S	state Land the Oil	and Gas Lease No.	38	OG 273	***************************************
illing Con	menced	£ <u>-</u>	15	, 196.4 Drillin	g was Completed	8-27	19
							***************************************
dress	. ), Bo	x 195, Ar	tesia, New	exico	_ 1 10 10 10 1000 1000 1000 1000 1000 1	***********************	***************************************
evation abo	ove sea level	at Top of Tubir	ng Head3265	5 est. GL	The inf	ormation given is	to be kept confidential u
not con	fidentia	.1	, 19				
				OIL SANDS OR Z	ONES		
. 1, from		t	0	No. 4	, from	tı	o
. 2, from	••••	t	o	No. 5	, from	to	)
. 3, from	•••••	t	o		. from	te	)
			TMD	ORTANT WATER	eawne		
clude data	on rate of v	vater inflow and		th water rose in hole			
o. 1, from		294	to	***************************************	303	feet	***************************************
. 2, from		303	to	*******************************	315	feet	
. 3, from			to			feet	•••••
o. 4, from			to			fcet	
				CACDYO TORON	D.m.		
ei7P	WEIG PER F	1 :=::-		CASING RECO	CUT AND	DEPEND A SYNW	
8-5/8	24				PULLED FROM	PERFORATIONS	
0-3/0	641	used	381'	Texas	none	none	surface pipe
	<del>!</del>				<u>'</u>		
<del></del> -: :- <del></del>			MUDDIN	G AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METROD USED	G	MUD RAVITY	AMOUNT OF MUD USED
1011	8-5/8	381'	130	circulated	nor	ie	none
			RECORD OF	PRODUCTION A	ND STIMULAT	TON	
				No. of Ots. or Gal	s. used, interval	treated or shot.)	
		(Record t	he Process used, l				
		(Record t	he Process used, l		*************************		
		(Record t	he Process used, I				
		(Record t	he Process used, I				
		(Record t	he Process used, 1				
sult of Pa	dection Stin						

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Was oil;	Rotary to	ols were u	sed from	feet to	feet, and	d from	·····	feet to	feet.	
Put to Producting	Cable tool	is were us	ed from			d from		teet to	teet.	
March   State   Stat			J							
Was oil;	Put to Pro									
Gravity	OIL WE									
Case		wa	s oil;	% was emulsion;		% water	; and	% wa	is sediment. A.P.I.	
		Gra	avi <b>ty</b>							
Please Indicate Below Formation tops (In Conformance with Geographical Section of State)	GAS WE	LL: Th	e productio	n during the first 24 hours was	N	<b>1</b> .C. <b>F</b> . pl	us		barrels of	
Please Indicate Below Formation tops (In Conformance with Geographical Section of State)		liq	uid Hydroc	arbon. Shut in Pressurelbs						
Please Indicate Below Formation tops (In Conformance with Geographical Section of State)	Length o	f Time S	hut in		,					
Southeastern New Mexico						E WITE	I GEOGR	APHICAL SECTIO	N OF STATE):	
T. Salt	1 (111)	INGES IIVE								
Salt	T. Anhy	307	; <b></b>	T. Devonian	•		Т.	Ojo Alamo		
T. Vates. 3.70 T. Simpsor. T. Pictured Cliffs.  T. 7 River. 1.12 T. McKee. T. Mencfee.  T. Queen. T. Ellenburger T. Point Lookout.  T. Grayburg. T. Gr. Wash. T. Mancos.  T. San Andres. T. Granite. T. Dakota.  T. Goffieta. T. T. T. Morrison.  T. Drinkard. T. T. T. T. Penn.  T. Tubbs. T.										
T. 7 Rivers 712 T. McKee T. Menefee T. Queen T. Grayburg T. Gr. Wash. T. Mancos T. Grayburg T. Gr. Wash. T. Mancos T. Grayburg T. Gr. Wash. T. Mancos T. Glorieta T. Drinkard T. T. T. T. T. Morrison T.				•						
T. Queen										
T. San Andres. T. Granite T. Dakota.  T. Glorieta. T. T. T. Morrison.  T. Drinkard. T. T. T. Penn.  T. Tubbs. T.										
T.   Glorieta   T.   T.   Morrison   T.   T.   Penn   T.   T.   Penn   T.   T.   Penn   T.   T.   T.   T.   T.   T.   T.	T. Gray	burg		T. Gr. Wash	5				Mancos	
T. Drinkard T. T. T. Penn.  T. Tubbs T.										
T. Tubbs T.										
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T.   Miss   T.   T.   T.   T.   FORMATION RECORD										
Thickness   Formation   From   To   Thickness   Formation     0   307   307   307   Red Beds and Gyp   307   470   163   Anhydrites   Lolonite   470   506   38   Red sand & anhydrite   564   569   25   Anhydrite   Red sand & anhydrite   ARTESIA DISTRICT OFFICE     13   56   13   Sand & anhydrite   ARTESIA DISTRICT OFFICE   No. Copies Received   DISTRICT OFFICE     14   720   8   Dolomite   DISTRICT OFFICE   No. Copies Received   DISTRICT OFFICE   DISTRICT	T. Penn			T.		•	Т.			
To   Thickness in Feet   Formation   From   To   Thickness in Feet	T. Miss.						т.	***************************************		
To   in Feet   Formation   From   10   in Feet   Formation		,	<del></del>		ON RECU	KD	1	1		
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	Custu B. Juman 9=23=64
Company or OperatorCurtis.R. Inman	1

Name