

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL, GAS, -FORMATION  
Drawer 11  
Artesia, NM 88210FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 19935. Lease Designation and Serial No.  
NM029301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Martha Creek #1

9. API Well No.

30-015-10323

10. Field and Pool, or Exploratory Area

Indian Basin

11. County or Parish, State

Eddy Co., NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kerr-McGee Corporation

3. Address and Telephone No.

U.S. Onshore Region, Box 25861,

Oklahoma City, OK 73125

405/270-6023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL &amp; 1650' FEL

Sec. 30, T21S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Mechanical integrity test - TA**
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Notify BLM @ 505/887-6544 at least 24 hours prior to test. Note: A BLM technician must be present to witness the test.

2. Load tubing-casing annulus with water containing a corrosion inhibitor.

Pressure up on casing to 500 psi. Hold pressure for 30 minutes. If pressure is still above 450 psi at the end of 30 minutes, the casing integrity is deemed ok.

NOTE: There is a tubing leak @ +3200' in the long string, thus tubing &amp; casing pressure should be equal. Also, a plug has been set in the bottom of the long string to prevent formation pressure from reaching the casing via the tubing leak. Setting of the plug was reported to the BLM on 1-28-87 (copy attached). Wellbore schematic attached.

Jim Amos @ the BLM has been contacted and he agreed that the tubing leak will not render the casing integrity test invalid.

14. I hereby certify that the foregoing is true and correct

Signed G. Bunas G. BunasTitle Regulatory SpecialistDate 9-24-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARATitle PETROLEUM ENGINEERDate 10/18/93

Conditions of approval, if any: