

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 2 PLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling	5. LEASE DESIGNATION AND SERIAL NO. 2051
2. NAME OF OPERATOR Pan American Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 68 - Hobbs, New Mexico - 88240	7. UNIT AGREEMENT NAME Big 246
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL X 660' FEL, Sec. 6, (Unit P, SE/4 SE/4)	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Not Yet Available	10. FIELD AND POOL, OR WILDCAT WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-20-1E 2051
	12. COUNTY OR PARISH Big
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Parker Drilling Co., spudded 26" hole at 4:00 PM on 1-28-64.

On 1-31-64, 20" OD 94# H-40 ST&C Casing was run and set at 366' with 250 sx at 42' and 200 sx next (total 450 sx). Cement circulated. After WOC 18 hours, tested casing with 600 PSI for 30 minutes. Test OK.

Reduced hole to 17-1/2" at 366' and resumed drilling operations.

RECEIVED

FEB 7 1964

O. C. C.
ARTESIA, OFFICE

RECEIVED
FEB 5 1964
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
V. E. STALEY

TITLE **Area Superintendent**

DATE **Feb 4, 1964**

(This space for Federal or State office use)

APPROVED BY
(CONDITIONS OF APPROVAL, IF ANY:)

TITLE

DATE

APPROVED
FEB 6 1964
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform geologic well operations, and reports of such operations when completed, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local, Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State officials. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and/or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing (all) and the depth to top of any left in the hole; methods of cleaning top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

Amor e interesse sono

Reduced hole to 17-1/2" at 300' and resumed drilling operations.

600 PSI for 30 minutes. Test OK.
2000 are next (total 4000). Command circulated.
After 4000 is done, 2000 of 2000 H-4) STSC Ceiling was run and out at 3000. which

3-28-64

SECRETARY OF THE ARMY

660, 721 x 660, 721, 350, 6, (Unit 9, 25/4 25/4)

Box 68 - Hobbs, New Mexico - 88340
Pan American Petroleum Corporation

gallbladder

APPROVED
JUN 1964
JUN 1964
JUN 1964