

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

The Atlantic Refining Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1978, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1930' FNL, 2080' FEL (Unit G) OC

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED
7/19/65

12. COUNTY OR
PARISH
Edov

13. STATE
H. M.

15. DATE SPUDDED 7/26/65	16. DATE T.D. REACHED 9/7/65	17. DATE COMPL. (<i>Ready to prod.</i>) 9/13/65	18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3912' DF	19. ELEV. CASINGHEAD 3903
------------------------------------	--	---	--	-------------------------------------

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
9702'	8170		→	0-9702	
					25. WAS DIRECTIONAL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

7500-7550 Upper Penn (Cisco-Canyon)

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC Gamma Ray-Sonic; Dual Induction Laterolog

27. WAS WELL CORED

You

28 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	346.50'	17-1/2	325 sx Incor	None
9-5/8	32.3#	2419.87	12-1/4	790 sx Incor + 4% gel	& 520 sx Incor
4-1/2	11.6 & 10.5	8120.00	8-3/4	100 sx Incor + 4% gel	& 120 sx Incor
LINER RECORD				30.	TUBING RECORD

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7404.72	7394.82

31. PERFORATION RECORD (Interval, size and number)

7500-7550 w/2 JSPP (100 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION 9/13/65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Natural Flow			WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 9/14/65	HOURS TESTED 6	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD Cond. 8	GAS—MCF. 1035	WATER—BBL. 0	GAS-OIL RATIO 115,000/1
FLOW. TUBING PRESS. 2190#	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE 36 bbl cond	OIL—BBL. 4140	GAS—MCF. 0	WATER—BBL. 0	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in awaiting market connection

TEST WITNESSED BY
T. E. Sheets

35. LIST OF ATTACHMENTS

Deviation record & electric logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Dist. Drilling Supervisor DATE 9-29-65

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yeso	2440 2900	2600) 3000)	Brown anhydritic dol. tight, ell bldg of oil from 2500-2550	San Andres Glorieta Dean Wolfcamp Penn Strawn Atoka Morrow U/Miss.	875 2138 6600 6719 7433 8382 8829 9156 9670	
DST #1 (Morrow) O.H. 9343-9428, 75 min ISI, tool open 66 min, 75 min FSIP. Recovered 40% mud. IHP-4508#, ISIP-129#, IFF-86#, FFP-86#, FSIP-129#, FHP-4508#, BHT-158° F.						
DST #2 testing Morrow O.H. 9458-9547, 3/4" DC, 1/2" TC, no WC. took 75 min ISI. Tool open 2 hrs 5 min. 75 min FSIP. Recovered 60% mud. IHP-4586#, ISIP-742#, IFF-87#, FSIP-742#, BHT-164° F						
DST #3 testing Morrow O.H. 9550-9650, 3/4" DC, 3/4" TC, no WC. Took 75 min ISI, tool open 3 hrs 10 min. Gas to surface in 9 min at max rate of 609 MCFD at 27# FFP. Took 75 min FSIP. ISIP-3757#, IFF-175#, FFP-175#, FSIP-3582#, BHT-166° F. Recovered 437% of condensate & gas cut mud.						