

U. S. G. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.6.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-026689-A

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. AGREEMENT NAME

8. OR LEASE NAME

9. Draw

10. FIELD AND POOL, OR WILDCAT

wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T-22-S, R-22-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☒ Plugged & Abandoned

2. NAME OF OPERATOR

Curtis R. Inman

3. ADDRESS OF OPERATOR

P. O. Box 737, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

1980 feet from South and East Lines,
Section 3

14. PERMIT NO.

DATE ISSUED

15. DATE SPEUDED

4-24-65

16. DATE T.D. REACHED

6-25-65

17. DATE COMPL. (Ready to prod.)

Plugged and Abandoned

18. ELEVATIONS (OF, RER, RT, GR, ETC.)*

4251 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9515

21. PLUG. BACK F.D., MD & TVD

7260

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Acoustic Velocity and Induction Electric

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	133	17-1/2	140 SX	None
9-5/8	30#	1800	12-1/4	1035 SX	None
4-1/2	9.50#	6296	8-3/4	200 SX	2986

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NOT APPLICABLE							

31. INFORMATION RECORD (Reference, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6630 - 6640	1000 gal. Western Mud acid
	3000 gal. 15% regular acid plus
	8 tons (137,500 scf) CO ₂

SEP 20 1965

O. C. C.

33. ARTESIA, OFFICE

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

NOT APPLICABLE

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
→							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
→							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Curtis R. Inman

TITLE

DATE

9/16/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and located to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drill logs, geologic logs, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), or state, in item 22, had in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Grayburg	0	370	Lime-dolomite and anhydrite	San Andres	370
San Andres	370	1795	Dolomite	Glorieta	1795
Glorieta	1795	2310	Sand - Lime - Dolomite	Tull (Yeso)	2310
Yeso	2310	3032	Dolomite and sand	Bone Springs	3032
Bone Springs	3032	5255	Lime and sand	Wolfcamp	5668
Abo Red Shale	5255	5420	Red Shale	Green Shale	
Abo Red Equiv	5420	5668	Lime	Cisco	7316
Wolfcamp	5668	7316	Lime and Shale	Cisco Reef	7537
Cisco	7316	7995	Lime - Dolomite and Shale	Canyon	7995
Cisco Reef	7537	7752	Dolomite	Strawn	8437
Canyon	7995	8437	Sand, Shale and Lime	Atoka	8639
Strawn	8437	8639	Lime and Shale	Morrow	8954
Atoka	8639	8954	Shale and Lime	Barnett	9430
Morrow	8954	9430	Sand, Shale and Lime		
Barnett	9430	9515	Black Shale		