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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N. M. 1832	

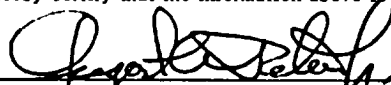

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name North Indian Basin Unit
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name North Indian Basin Unit
3. Address of Operator Box 220 Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER J 1650 FEET FROM THE south LINE AND 1651.63 FEET FROM THE east LINE, SECTION 16 TOWNSHIP 21S RANGE 23E NMPM.	10. Field and Pool, or Wildcat Indian Basin Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3943' gl	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Completed drilling 8-3/4" hole to TD 7835' June 11, 1965. Ran and set 222 joints 7", 23 and 26#, J-55 and C-75, LT&C new casing from 13.80' below KDB to 7833.00'. Setting depth includes Baker circulating differential collar and Baker guide shoe 2.84'. Bottom 700' and from 6300 to 6600' covered with Weatherford centralizers, and baskets set at 7222', 7009' and 7070'. Casing cemented using 875 sacks Trinity Lite Wate with 12# Gilsomite per sack followed with 200 sacks Incor with 11# salt per sack. W.O.C. 72 hrs and tested casing with 1600# for 15 minutes. Tested O.K. Cementing completed June 16, 1965. Cement circulated to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Area Supt.	DATE 6-17-65
APPROVED BY 	TITLE OIL AND GAS INSPECTOR	DATE JUN 18 1965
CONDITIONS OF APPROVAL, IF ANY:		