

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30015105580000
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1877
7. Lease Name or Unit Agreement Name North Indian Basin Unit
8. Well No. 4
9. Pool name or Wildcat Indian Basin (Upper Penn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3955' RKB 3940' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552 Midland, Texas 79702	4. Well Location Unit Letter J : 1650 Feet From The South Line and 1652.63 Feet From The East Line Section 16 Township 21-S Range 23-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Add perforations 7306-11', 7315-19', 7341-51', 7390-7406', 7423-29', 7434-42', 7444-49', 7457-60' and 7470-74' with 4 JSPF. Treat the existing perforations 7326-30', 7351'-60', 7383-90', 7411-14', 7442-44', 7449-57', 7474-80', 7536-7544', 7557-62', 7579-86' and 7594-98' with 50 gallons/ft for a total of 2000 gallons of 15% NEFE acid and 100 gallons/ft for a total of 5750 gallons of 15% NEFE acid on the new perforations using a PPI packer. Install new 2-7/8" L-80 tubing, profile nipple and a packer, return well to production. (Work was begun on 9-25-91).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T.N. Tipton TITLE Operations Supt. DATE 9-26-91
TYPE OR PRINT NAME T.N. Tipton TELEPHONE NO. (915) 687-8334

(This space for State Use)
ORIGINAL SIGNED BY
MIMI WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE OCT 2 8 1991
CONDITIONS OF APPROVAL, IF ANY: