

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.6.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. New Mexico 05699	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR John H. Trigg		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Post Office Box 520, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Federal "IB"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 Feet From North and West Lines At top prod. interval reported below 1650 Feet From North and West Lines At total depth 1650 Feet From North and West Lines		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Indian Basin	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T22S., R24E.	
15. DATE SPUNDED 8/23/65	16. DATE T.D. REACHED 9/16/65	17. DATE COMPL. (Ready to prod.) 10/27/65	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4003.7 GR 4021.7 KB
19. ELEV. CASINGHEAD 4006.7	20. TOTAL DEPTH, MD & TVD 8025		
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY 0 - 8025
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7602 - 7645 7661 - 7718 CISCO			25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterolog, BHC-Sonic-Gamma Ray, Formation Density, Sidewall Neutron			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	35.6 lb/ft	200 KIM	17 1/2"
8 5/8"	32 & 24 lb/ft	3400 KIM	11"
4 1/2"	9.5, 10.5, 11.6 lb/ft	8025 KIM	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 Sacks Incor Pemmix			
1725 Sacks 50/50 Incor Pox + Incor Neat			
400 Sacks 50/50 Incor Pox + Incor Neat			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	7272	7209	
31. PERFORATION RECORD (Interval, size and number)			
7602 - 7645 - 1 11/16" - 86 7661 - 7718 - 1 11/16" - 114 Perforating completed 10/27/65			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7602 - 7718		1000 gal. NDA Acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION SHUT - IN		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING GAS WELL	
WELL STATUS (Producing or shut-in) SHUT-IN			
DATE OF TEST 10/28/65	HOURS TESTED --	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD ESTIMATED 11,000 MCF/D
FLOW. TUBING PRESS. 1900 PSI	CASING PRESSURE	CALCULATED 24-HOUR RATE 4-POINT BACK PRESS. TEST TO BE SUBMITTED AT LATER DATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WAITING ON PIPELINE CONNECTION			
35. LIST OF ATTACHMENTS (LOGS AND DEVIATION TESTS PREVIOUSLY SUBMITTED)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records ORIGINAL SIGNED BY G. E. HARRINGTON TITLE GEOLOGIST DATE NOV. 15, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page), on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
GRAYBURG	232	?	Water encountered while drilling with air	Queen	Surface	
CISCO	7598	7985	GAS - Not Tested	San Andres	823	
				Lovington Sand	996	
				Glorieta	2243	
				Yoso	2410	
				Rose Springs	3227	
				3RD Rose Springs		
				Sand	6445	
				Wolfcamp Shale	6878	
				Cisco	7598	