

N. M. O. C. C. CORP.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on reverse side)Copy to SF
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-05699

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ WELL ☐ WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Amoco Production Company ✓

APR 28 1978

3. ADDRESS OF OPERATOR

P. O. Drawer "A", Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surfaceO. C. C.
ARTESIA, OFFICE

1650' FNL x 1650' FWL Sec. 7 (Unit F, SE/4 NW/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "D"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin Upper Penn

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

7-22-24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4003.7 GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Temp Abandon

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in service unit 3/7/78. Install BOP and pulled tbg and pkr. Run 6½" cement retainer and set at 7541'. Squeezed perfs 7602'-45' w/125 sxs Class H. Set Bridge plug at 7655'. Squeezed perfs 7602-45' w/75 sx Thixset and 125 sx Class H. Reverse out 65 sx. WOC 24 hrs. Drill out retainer at 7541' and cement from 7541 to 7630'. Perforate interval 7600-7626' w/2 JSPF. Run tbg and pkr. Set pkr at 7306' and tubing at 7621'. Plug back depth 7630'. Shut-in for pressure buildup. SI 13 hrs. TPC 20#. Swab well. SI well 38 hrs. TPC 1325#. Open well 1 hr and flowed 2 BBLS new water and died. Spot 500 gals 15% NE acid on perfs 7600'-7625' and flush w/30 BLW. Swab well. Kicked off and flowed 5 hrs ARO 10 BWPH on 48/64" choke. TPF 130#. SI well for pressure buildup. Release service unit 3/15/78. Rig up swab unit 3/15/78. Swab test well. Release swab unit 3/17/78. Tried to flow well to Marathon gas sales but could not because of high line pressure. Sales line pressure 1250#. TPC 1175#. Test well to try to unload water to increase pressure. TPF 300#. Tbg pressure dropped to 200#. Water production did not decrease. Well shut-in and to remain shut-in pending future workover possibilities. Final Report.

RECEIVED

APR 14 1978

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Supervisor

DATE April 13, 1978

(This space for Federal or State office use)

APPROVED BY

H. J. Lara

CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE APR 27 1978

0 & 4 - USGS, Art.

1 - Div.

1 - Susp.

1 - RC

UNLESS FURTHER APPROVED, WELL MUST
BE PUT TO BENEFICIAL USE OR PLUGGED BY
APRIL - OCTOBER 1, 1978
*See Instructions on Reverse Side