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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

I. Operator **S. P. Yates** **AUG 16 1965**
Address **309 Carper Building, Artesia, New Mexico** **O. C. C. ARTESIA, OFFICE**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Galvin	Well No. 7	Pool Name, Including Formation Und. the millman L.R.G.	Kind of Lease State, Federal or Fee Federal
Location Unit Letter N 990 Feet From The South Line and 1650 Feet From The West Line of Section 12 , Township 20south Range 26 East , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 12	Twp. 20S	Rge. 26E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded July 28, 1965	Date Compl. Ready to Prod. July 31, 1965		Total Depth 80ft		P.B.T.D.			
Pool	Name of Producing Formation Seven Rivers - Dolomite		Top Oil/Gas Pay 73 ft.		Tubing Depth 72'			
Perforations None					Depth Casing Shoe None			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 7 3/8"	CASING & TUBING SIZE 4" line pipe		DEPTH SET 11 ft.		SACKS CEMENT 1sx (circulated)			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks July 31, 1965	Date of Test August 3, 1965	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 18 Barrels Oil	Water - Bbls. 30 Barrels Water	Gas - MCF None

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

RL Norman
(Signature)
Geologist
(Title)
August 13, 1965
(Date)

OIL CONSERVATION COMMISSION

AUG 18 1965

APPROVED _____, 19____
BY **W. L. Montgomery**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply