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Form	9-331
13500	10021
( Maily	1963)

## UNITED STATES DEPAR MENT OF THE INTERIOR verse side)

SUBMIT I
(Other Inc
manua cida)

Form approved. Budget Bureau No. 42-R1424

GEOLOGICAL	SURVEY

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٠.	LEASE	DESI	GNATION	AND	SERIAL	NO.
À	LIM	1	70	$\wedge$ $\sim$	رسر ر <sup>د</sup>	

	SUNDRY	<b>NOTICES</b>	AND	REPORTS	ON	WELLS	<del>~   1</del>	
not	use this form fo	r proposals to	drill or to	deepen or plug	hack to	a different	reservo	Æ.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	J. S.
OIL GAS WELL WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	S. FARM OR LEASE NAME HOC FECEROL HOA COM
3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 88240	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT  THURN BOSIN UPPER PENN  11. SEC., T., E., M., OR BEEL, AND SURVEY OR AREA
1650 FNL * 1650 FWL Sec. 13 (Unit F, SE/4 NIV/4)	13-22-23 NMPM
14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4054 R.D.B.	12. COUNTY OF PARISH 13. STATE
16. Check Appropriate Box To Indicate Nature of Nation Parent	01 01

NOTIC	CE OF INTENTION TO:		SUBSEQUENT	REPORT OF:	
EST WATER SHUT-OFF RACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL  ALTERING CASING  ABANDONMENT*	-
EPAIR WELL	CHANGE PLANS		(Other)	· · · · · · · · · · · · · · · · · · ·	
Other)			(Note: Report results of n Completion or Recompletion	ultiple completion on Well Report and Log form.)	_
SCRIBE LROLOZED OR COX	PLETED OPERATIONS (Clearly state :	all nortinont	dotaile and done the state of a	21	_

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In an effort to encrease productivity propose Brine par and follow w/ 80,000 gal containing 1th Dank/gal. Evaluate and rectore to prod.

Gebruary- groduced 2.146 mmcFPD.

## RECEIVED

TD - 7987' PBD - 7857' 5/2"CSA 7897"

APR 8 1968

0. C. C. ARTESIA, OFFICE

RECEIVED APR-51968 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

DATE

PERFS:	7702-1	3,	20-28,	<i>50-9</i> 8.
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18. I hereby certify that the foregoing is true and correct		,,,,	1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SIGNED	AREA SUPERINTENDENT	DATE _	4-4-68
(This space for Federal or State office use)			

RIOR OIL CO Instructions on Reverse Side ACTING DISTRICT ENGINEES ATT: D. H. COLLI.