ſ	NO. OF COPIES AFCEIVED I				
	DISTRIBUTION		ONSERVATION COMMISSION	Form C -104 Supersedes Old C-104 and C-110 Elfective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRAN	AND VSPORT OIL AND NATURAL GA		
	TRANSPORTER OIL / GAS /		RECEIVED		
I.	PROPATION OFFICE		<u>SFP 1-5 1976</u>		
	AMOCO PRODUCTION COMPANY				
	Address				
	P.O. DRAWER A, LEVELLAND, TEXAS Reason(s) for filing (Check proper box)		Other (Please explain) EFF	0.1-76	
	New Well	Change in Transporter of:	FRAME SOUTHER	N. HNIGH GAS CO.	
	Recompletion	Oil Dry Gas	X FROM: SOUTHER	ANY OF NEW MEXICO	
	Change in Ownership	Casinghead Gas Condens	sate 10: GAS COMP.	ANY DE NEW MEXICO	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	ESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	HOC FEDERAL GAS COM	C FEDERAL GAS COM 1 INDIAN BASIN UPPER PENN State, Federal or Fee FEDERAL SW-322			
	ocation				
	Line of Section 13 Township 22-S Range 23-E , NMPM, EDDY County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
m.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve		
	AMOCO PRODUCTION C	OMPANY - TRUCKS	Box 1103 - Houston Address (Give address to which approve	EXAS 7700/	
	Name of Authorized Transporter of Cas GAS Com PANY of NE		FIRST INTERNATIONAL BLD SUITE 1800	DALLAS, TEX. 752.70	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	1	
	give location of tanks.	F 13 22 23	YES	4-29-66	
IV.		If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Hesty,	
	Designate Type of Comptone	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				Tubles Daub	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				1	
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)		
	Date First New Oil Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			i, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF	
	GAS WELL			Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) .	Choke Size	
				TION COMMISSION	
VI	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED ULI 19 1070, 19		
	Commission have been complied	with and that the information given e best of my knowledge and belief.	BYW, U, Gressel		
014	I · N/MOCC - ART		TITLE SUPERVISOR, DISTRICT. 4		
			This form is to be filed in compliance with RULE 1104.		
	-JMG Aay	W. Long	If this is a request for allow	vable for a newly drilled or despended nied by a tabulation of the deviation	
	Administrative Assistant		well, this form must be accompanied by a tabulation of the duviation tests taken on the well in accordance with RULE 11).		
	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	Bor 1900	7-3-76	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	Midland, Tr (1	late)	Separate Forms C-104 must be filed for each pool in multiply		
	I		completed wells.		