	NM OIL CONS. CON SLON	c 51
rm 3160-5 UNIJ ine 1990) DEPARTMEN	TED STATES Drawer DD T OF THE INTERIOR tesia, NM 88210	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993
BUREAU OF I	LAND MANAGEMENT	5. Lease Designation and Serial No.
CUNDRY NOTICES	AND REPORTS ON WELLS	<u>NM-76944</u> 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dri	III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	
		7. If Unit or CA, Agreement Designation
	IN TRIPLICATE 9 1093	
I. Type of Well Oil Gas Well Well Other	(a. . . .	8. Well Name and No.
2. Name of Operator	(505) 748-1471)	Pan AM Pardue ALZ Fed. 9. API Well No. Com #1
YATES PETROLEUM CORPORATION 3. Address and Telephone No.		30-015-10728
105 South 4th St., Artesia,	NM 88210	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Wildcat Morrow
Unit N, 1140' FSL & 1350' FWL	of Section 27-T21S-R24E	11. County or Parish, State
	an an an Ar	Eddy Co., NM
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonment	Change of Plans
Notice of Intent		New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing Call Altering Casing Other Perfs & treatment	Conversion to Injection Dispose Water
	Chief Contraction Contraction	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and the vert Moved in and rigged up pulling installed BOP. Unset tubing a dip tube. TIH w/4" casing gun	I pertinent details, and give pertinent dates, including estimated date of starti- ical depths for all markers and zones pertinent to this work.)* unit. TOOH w/rods and pump. Nippled nchor catcher & TOOH w/tubing, tubing s and perforated 8049-8071' w/10 .42" . Unset RBP at 8500'. Straddle perforations 8049-8071' w/10 ting.	d down wellhead and anchor catcher and holes (1 SPF) (Canyon). prations and set RBP
(1 SPF) as follows: 7999, 800 RBP. Reset RBP at 8036' and p gallons 20% NEFE acid.	w/4" casing guns and perforated 7999 0, 8015, 16, 22, & 8023'. TIH w/pack acker at 7899'. Acidized perforation	s 7999-8023' w/1000
Unset packer & RBP. Reset RBP	at 8488' and tested to 2500 psi. Pu	lled packer and reset
at 7899'. Turned to productio	n department to run sub-pump.	
at 7899'. Turned to productio	n department to run sub-pump. acker & tubing. Set RBP at 8110' and	
at 7899'. Turned to productio	n department to run sub-pump. acker & tubing. Set RBP at 8110' and	
at 7899'. Turned to production POOH w/sub-pump. RIH w/RBP, p Turned well over to production	on department to run sub-pump. Dacker & tubing. Set RBP at 8110' and department to run sub-pump. 	tested to 2500 psi.
at 7899'. Turned to production POOH w/sub-pump. RIH w/RBP, p Turned well over to production 14. I hereby certify that the foregoing is true and correct Signed	on department to run sub-pump. packer & tubing. Set RBP at 8110' and a department to run sub-pump. 	tested to 2500 psi.
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