

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 030482

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
INDIAN HILLS UNIT

8. Well Name and No.
INDIAN HILLS UNIT #4

9. API Well No.
30-015-10738

10. Field and Pool, or Exploratory Area
INDIAN BASIN (U.PENN)

11. County or Parish, State

EDDY, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

(915) 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL; SEC. 28, T-21-S, R-24-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ISOLATED CSG LEAKS @ 3477-3446'. SET RETAINER @ 3323', CMT'D LEAK W/ 350 SX HOWCO LITE & 150 SX "C" NEAT. TAGGED CMT @ 2656', DRLD CMT TO 3478'. TESTED CSG TO 500# - HELD PRESSURE.

SET RBP @ 7690' & 7649' TO PERFORM NEGATIVE PRESSURE TESTS & FOUND NO FLUID ENTRY F/ SQZ. PERFS 7663-72'; LINER TOP @ 7402' OR CSG LEAKS 3477-3446'.

RH W/ SN, 18 JTS 2-3/8" J-55, 2-3/8"X 2-7/8" XO, 226 JTS 2-7/8" L-80 TBG. LANDED TBG @ 7622'KB, SN @ 7620'. N/U WH. R/D PU.

SEE ATTACHED PRESSURE CHARTS FOR CSG LEAK-OFF TESTS.

Aborn

25 1994

RECEIVED
JUN 27 9 13 AM '94
CARBON AREA

14. I hereby certify that the foregoing is true and correct

Signed T.B. Arnold TIM ARNOLD

Title DRILLING SUPERINTENDENT

Date 6-23-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

RECEIVED

JUL 28 '94

O. G. D. OFFICE
ARREST



